

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27750
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM E3091 E3093 E5094 E5387
7. Lease Name or Unit Agreement Name Cox Canyon Unit
8. Well No. #201
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator 3539 East 30th Street - Farmington, NM 87401
4. Well Location Unit Letter <u>B</u> : <u>1110</u> Feet From The <u>North</u> Line and <u>1292</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>2N</u> Range <u>10E</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6578' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: OIL CON. DIV ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drilling Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10-90: MOL & RU. Drilled MH & RH. Spudded well at 1345 hrs 8-10-90. Drilled w/ spud mud & bit #1 (12-1/4" STC DT) to 237'. Ran 5 jts (221') 9-5/8", 40#, K-55, ST&C, USS smls csg. Set at 233'. Cemented w/ 122 sx (143 cu.ft.) C1 "G" w/ 3% CaCl₂ and 1/4# cele-flake/sk. Displaced w/ 16.5 bbls water. Circulated 7 bbls good cement. Plug down at 1815 hrs 8-10-90. WOC 12 hrs. Pressure tested 9-5/8" csg to 1500# for 30 min, held ok.

8-11-90: Drilling.

8-12-90: TD'd well w/ mud. TOH LDDP & DC's. Changed rams & ran 70 jts (2984') 7", 23#, K-55, LT&C, CF&I smls csg. Set at 2994' KB. FC at 2949' KB. Cemented w/ 340 sx (708 cu.ft.) C1 "B" 65/35 poz w/ 12% gel, 2% CaCl₂ & 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1 "G" w/ 2% CaCl₂ & 1/4# cele-flake/sk. Displaced w/ 117 bbls
(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE 8-17-90

TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 17 1990

CONDITIONS OF APPROVAL, IF ANY:

water. Circulated 17 bbls cement. Plug down at 0200 hrs 8/13/90. ND BOP & set 50,000# on slips and made cut off. NU tubinghead and started rigging down for completion.