

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-04527750
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM E5094 E5387 E3091 E3093
7. Lease Name or Unit Agreement Name Cox Canyon Unit
8. Well No. #201
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator 3539 East 30th Street - Farmington, NM 87402	4. Well Location Unit Letter <u>B</u> : <u>1110</u> Feet From The <u>North</u> Line and <u>1292</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>11N</u> NMPM <u>San Juan</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6590' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>OIL CON. DIV</u> ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Completion Operations</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13-90: RU for completion. Drilled float at 2949' & cement to 2986' (shoe at 2994').

8-14-90: Pressure tested 7" csg & BOP to 1500# for 30 min. Held ok. Drilled shoe at 2949'. Drilled new formation to 3257'. Blew well w/ air.

8-15-90: Pressured up to surge well.

8-16-90: Pressured up to surge well.

8-17-90: Blew well at TD. Fraced w/ 40,000 gal pad followed w/ 110,000# 40/70 and 12/20 sand at 1/2 to 3 ppg (all frac water 2-1/2# FR/1000, 3% KCL & 6 gal/1000 Arco surfactant). Initial rate = 100 BPM at 950#. Well screened out w/ 110,000# sand on formation. AIR=100 BPM, ATP=1400#, MTP=3000#. Job complete at 1500 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE 8-22-90
TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE AUG 27 1990
CONDITIONS OF APPROVAL, IF ANY:

8-17-90 (continued)

TIH to CO. Tagged fill at 2580' (shoe at 2994', TD at 3257'). CO to 3065' & got stuck.

8-18-90: Pulled 120,000# on pipe & worked free. Regained circulation w/ water & resumed cleaning out.

8-19-90: Cleaned out w/ air.

8-20-90 CO to TD w/ air. TOH LDDP & DC's. Ran 97 jts (2975') 2-3/8", 4.7#, J-55, 8rd EUE, USS tubing w/ SN/expendable check on bottom of bottom joint. Landed at 2987' KB (7" shoe at 2994'). ND BOP's & NU wellhead. Pumped out plug. Rig released at 2400 hrs 8-20-90.