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1000 Rio Brazos Rd., Aztec, NM 87401

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

In Lieu of Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator NORTHWEST PIPELINE CORP.						6189		Well API No. 3004527750			
Address P.O. BOX 58900, MS 10317, SALT LAKE CITY, UTAH 84158-0900											
Reason(s) for Filing (Check proper box, New Well	c) Change in Transporter of: Oil □				Dry gas XI □ Condensate XI			Other (Please explain)			
and address of previous operator					 		<u> </u>				
II. DESCRIPTION OF WELL AND LEASE Lease Name											
COX CANYON UNIT	Well No. Pool Name, Including Formation #201 BASIN FRUITLAND COAL				STATE			NME3094, E3387, E3091, E3093			
Unit Letter B, 1110	1292 NMPM S	Feet From The	EAST County	Line							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil GARY WILLIAMS ENERGY CORP. or Condensate 2 806962						Address (Give address to which approved copy of this form is to be sent) 370 17TH ST. SUITE 5300 DENVER, CO 80202					
Name of Authorized Transporter of Casinghead Gas WILLIAMS FIELD SERVICES or Dry Gas Or Dry Gas Or Dry Gas Or Dry Gas						Address (Give address to which approved copy of this form is to be sent) ATTN: GLENNA BITTON, PO BOX 58900, SLC, UTAH 84158-0900					
If well produced oil or liquids, give location of tanks.	Unit Section Township Range B 16 32N 11W			-	Is gas actually connected?			When?			
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA WITH THE TOTAL 2012950											
Designate Type of Completion - (X)		<u> </u>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Completion Ready to Produce				Total Depth			P.B.T.D.			
Elevations (DF, RKB), RT, GR, etc.	Name of Producing Formation				Top/Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		 					-				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Cide ize			
Actual Production During Test	Oil - Barrels				Water - Barrels			Gas - MCF			
GAS WELL											
Actual Production Test - MCF/D Length of Test					Barrels Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE								DEC 2	7 1993		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.					Date A	Date Approved					
Lather Barrier					Ву						
Signature Signature					Title SUPE			ERVISOR DISTRICT #3			
KATHY BARNEY Printed Name			OFFICE AS	SISTANT							
December 22, 1993)584-6981							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.