

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27751
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM E3088 E3091 E3092 E3093
7. Lease Name or Unit Agreement Name Cox Canyon
8. Well No. #202
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6886' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Northwest Pipeline Corporation

3. Address of Operator
3539 East 30th Street - Farmington, NM 87402

4. Well Location
Unit Letter M : 792 Feet From The South Line and 1157 Feet From The West Line
Section 16 Township 32N Range 11W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: Completion Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-90: MOL & RU. ND wellhead & NU BOP. Tagged cement at 2780'. Circulated hole clean. PU 22 jts 2-3/8" tbg & tagged cement at 3557' (float collar at 3607'). PU power swivel and drilled cement to 3602'.

10-16-90: PBTD at 3602'. RU & pressure tested csg & BOP to 4200# for 30 min. Held ok. Ran GR/CCL/Neutron Log from TD to 2950'. Loggers TD at 3608'.

10-17-90: Perforate 1st stage w/ 0.54" holes:

3467'-3489' w/ 2 spf (44 holes)

3504'-3514' w/ 2 spf (20 holes)

3564'-3575' w/ 2 spf (22 holes)

Frased 1st stage. Established a rate of 80 BPM at 2170# during a 10,000 gal pad

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE 10-29-90
TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE OCT 29 1990
CONDITIONS OF APPROVAL, IF ANY:

of 70 quality foam w/ 30# borate cross linked gel, 3% KCL & surfactant. Fraced well w/ 10,000# 40/70 sand & 155,000# 12/20 sand at 0.5-6.0 ppg in 90,392 gal nitrified foam. AIR=83 BPM, MIR=93 BPM, ATP=1950#, MTP=2320#. Flushed w/ 3,530 gal. water. ISIP=970#, 5 min=884#, 10 min=832#, 15 min=768#, 30 min=617#. RU & set top drilltable bridge plug at 3425'. Shut down for night.

10-18-90: 2nd stage perf w/ 0.54" holes at 2 spf:

3318'-3326' (16 holes)
3348'-3352' (8 holes)
3357'-3363' (12 holes)
3394'-3410' (32 holes)

RD. NU to frac. Established a rate of 100 BPM at 2500# during a 10,000 gal. pad of 70 quality foam w/ 30# borate cross-linked gel, 3% KCL & surfactant. Fraced 2nd state w/ 10,000# 40/70 sand & 112,000# 12/20 sand at 0.5-5.0 ppg in 95,377 gal. nitrified foam. AIR=85 BPM, MIR=100 BPM, ATP=2630#, MTP=2894#. Flushed w/ 3,317 gal. 60 quality N₂ foam. ISIP=1854#, 5 min=1756#, 10 min=1738#, 15 min=1706#.

10-19-90: "Flowing well" back through choke.

10-21-90: Drilled bridge plug & tagged 22' of sand fill (sand at 3580', bottom perf at 3575'). CO to PBD at 3602'.

10-22-90: Cleaning out well.

10-23-90: TIH. Ran 115 jts (3551') 2-3/8", 4.7#, J-55, 8rd, EUE, USS tbg. Landed at 3563' KB. ND BOP & NU wellhead. RD service unit. Rig released at 1300 hrs 10/23/90.