

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87047-2088

OCT 29 1990

WELL API NO. 30-045-27751
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM E3088 E3091 E3092 E3093

WELL COMPLETION OR RECOMPLETION RECORD	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Northwest Pipeline Corporation	
3. Address of Operator 3539 East 30th Street - Farmington, NM 87402	
4. Well Location Unit Letter <u>M</u> : <u>792</u> Feet From The <u>South</u> Line and <u>1157</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County	
10. Date Spudded 10-2-90	11. Date T.D. Reached 10-7-90
12. Date Compl. (Ready to Prod.) 10-23-90	13. Elevations (DF & RKB, RT, GR, etc.) 6900' KB
14. Elev. Casinghead 6886' GR	15. Total Depth 3633' KB
16. Plug Back T.D. 3602' KB	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐ yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 3318'-3575'	
20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run GR/CCL/Neutron	
22. Was Well Cored no	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	227'	12-1/4"	120 sx (143 cu.ft.)	
5-1/2"	15.5# K-55	3633'	8-3/4"	695 sx (1184 cu.ft.)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3563'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
3467'-3489'	3318'-3326'	3394'-3410'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3504'-3514'	3348'-3352'		3318'-3575'	SWF w/ 185,769 gal. foam	
3564'-3575'	3357'-3363'			& 20,000 40/70 & 267,000	
0.54" holew w/ 2 spf				12/20 sand	

28. PRODUCTION	
Date First Production 10-23-90	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing during completion
Well Status (Prod. or Shut-in) Shut in	
Date of Test	Hours Tested
Choke Size	Prod'n For Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. TSTM	Casing Pressure TSTM
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - waiting on pipeline connection	Test Witnessed By
30. List Attachments Cement & Casing Report, Deviation Report	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

Signature Carrie Harmon Printed Name Carrie Harmon Production Title Assistant Date 10-29-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2345' est	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2545' est	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. TD 3633' _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology