

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27752
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-178-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name SanJuan 32-9 Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DUMP ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____		
2. Name of Operator Meridian Oil Inc.		8. Well No. 281
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>K</u> : <u>1450</u> Feet From The <u>South</u> Line and <u>1770</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>32N</u> Range <u>10W</u> NMPM San Juan County		
10. Date Spudded 07-05-90	11. Date T.D. Reached 07-15-90	12. Date Compl. (Ready to Prod.) 07-20-90
13. Elevations (DF & RKB, RT, GR, etc.) 6864' CL	14. Elev. Casinghead	
15. Total Depth 3693'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By yes		19. Producing interval(s), of this completion - Top, Bottom, Name Fruitland Coal - open hole completion
20. Was Directional Survey Made no		21. Type Electric and Other Logs Run none
22. Was Well Cored no		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	218'	12 1/4"	189 cu.ft.	
7"	23.0#	3434'	8 3/4"	1032 cu.ft.	
open hole		3693'			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3649'	

26. Perforation record (interval, size, and number) open hole completion	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
shut in, waiting on pipeline; capable		of commercial hydrocarbon production					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
						pitot gge	
Flow Tubing Press. SI 1431	Casing Pressure SI 1436	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold	BHP @ 3230' 1622	Test Witnessed By
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30. List Attachments temp.survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Peggy Bradfield		Reg. Affairs	8-9-90
Printed Name	Title	Date	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 2142	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fairbank 2198	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs Ft. 3273	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]