

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-27754
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Riddle Gas Com "B"	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease XXX Federal XXX	Lease No. SF-078319A
Location				
Unit Letter G	: 2380'	Feet From The N	Line and 1370'	Feet From The E Line
Section 30	Township 31N	Range 9W	NM1M	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Co.	P. O. Box 800, Denver, CO 80201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6/27/90	Date Compl. Ready to Prod. 11/20/90	Total Depth 3360'	P.B.T.D. 3300'					
Elevations (DF, RKB, RT, GR, etc.) 6392' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2992'	Tubing Depth 2988'					
Perforations See Attached			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	286'	235 sx C1 B					
8-3/4"	7"	2935'	550 sx C1 B, Tail +100					
	2-3/8"	2988'	sx C1 B					
	4 1/2	2650-3357	175 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable production for 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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MAR 01 1991
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 97	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (Shut-in) 100	Casing Pressure (Shut-in) 300	Choke Size 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *D. W. Whaley*
Printed Name **D. W. Whaley, Staff Admin. Supervisor** Title
Date **2/8/91** Telephone No. **(303) 830-4280**

OIL CONSERVATION DIVISION

Date Approved **MAR 01 1991**
By *Barry J. Chang*
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-101 must be filed for each pool in multiply completed wells.

Riddle GCB

Perf: 10/24/90
3075'-3088', W/4 JSPP, .5" diam., 52 shots open.
3134'-3156', W/4 JSPP, .5" diam., 88 shots open.

Trac: 10/25/90 3075'-3156'
Frac down casing with 92267 gal slick water pad, 51928 gal slick water,
10500# 40/70 sn, 80500# 20/40 sn, AIP 850psi, AIR 72 BPM.

Perf: 10/26/90
2992'-2997', W/4 JSPP, .5" diam., 20 shots open.
3001'-3008', W/4 JSPP, .5" diam., 28 shots open.
3018'-3024', W/4 JSPP, .5" diam., 24 shots open.
3031'-3046', W/4 JSPP, .5" diam., 60 shots open.
3048'-3054', W/4 JSPP, .5" diam., 24 shots open.

Trac: 10/28/90
Frac down casing with 104300 gal slick water pad, 40475 gal slick water,
12000# 40/70 brady sn, 59000# 20/40 sn, AIR 80BPM, AIP 1450psi..