

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Operator Amoco Production Co.		Well API No. 30-045-27759
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jacquez Gas Com "G"	Well No. 1	Pool Name, including Formation Basin Fruitland Coal Gas	Kind of Lease XXX , Federal XXX	Lease No. SF-078319A
Location				
Unit Letter G	: 1600'	Feet From The N Line and 1820'	Feet From The E Line	
Section 29	Township 31N	Range 9W	NMIM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	P. O. Box 800, Denver, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6/3/90	Date Compl. Ready to Prod. 12/14/90		Total Depth 3269'		P.B.T.D. 3224'			
Elevations (DF, RKB, RI, GR, etc.) 6282' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2899'		Tubing Depth 2925'			
Perforations See attached					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		270'		185 sx Cl B			
8-3/4"	7"		2882'		525 sx Cl G, tail			
	2-3/8"		2925'		w/ 100 sx Cl G			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - bbls.	Water - bbls.

GAS WELL

Actual Prod. Test - MCF/D 96	Length of Test 24	bbls. Condensate/MMCF 0	Gravity of Condensate DIST. 3
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 120	Casing Pressure (Shut-in) 460	Choke Size 30/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley, Staff Admin. Supervisor

Printed Name
2/8/91

Date
(303) 830-4280

Telephone No.

OIL CONSERVATION DIVISION

Date Approved
MAR 22 1991

By
Supervisor

Title
SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Jacquez GC G

Perf: 2977'-2983', W/8 JSPP, .48" diam., 48 shots open.
2993'-2996', W/8 JSPP, .48" diam., 24 shots open.
2998'-3000', W/8 JSPP, .48" diam., 16 shots open.
3002'-3004', W/8 JSPP, .48" diam., 16 shots open.
3045'-3068', W/8 JSPP, .48" diam., 16 shots open.

Frac: 11/24/90

Frac down casing with 169554 gal slick water, 12600# 40/70 sn,
113400# 20/40 sn, AIR 80BPM, AIP 1700psi.

Perf: 11/26/90

2899'-2904', W/8 JSPP, .48" diam., 40 shots open.
2908'-2917', W/8 JSPP, .48" diam., 72 shots open.
2921'-2927', W/8 JSPP, .48" diam., 48 shots open.
2935'-2956', W/8 JSPP, .48" diam., 168 shots open.

Frac: 11/28/90

Frac down casing 140868 gal slick water, 14600# 40/70sn,
37500# 20/40 sn, AIR 82BPM, AIP 1900psi.