

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other by
instructions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR
P.O. Box 800, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1660' FSL, 1330' FWL NE/SW (K)

At top prod. interval reported below

At total depth

14. PERMIT NO. 05-067 27762 DATE ISSUED 4/20/90

15. DATE SPUDDED 6/6/90 16. DATE T.D. REACHED 6/12/90 17. DATE COMPL. (Ready to prod.) 8/21/90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6342' GR

20. TOTAL DEPTH, MD & TVD 3292' 21. PLUG, BACK T.D., MD & TVD 3236' 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS yes CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2805'-3077' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC, GR, Cal, Microlog, CBL, GR, CCL

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
See Attached

33. PRODUCTION

DATE FIRST PRODUCTION 8/3/90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI WO/Pipeline

DATE OF TEST 8/21/90 HOURS TESTED 24 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 361 WATER—BBL. 5 GAS-OIL RATIO _____

FLOW. TUBING PRESS. 203 CASING PRESSURE 400 CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 361 WATER—BBL. _____ GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct and determined from all available records

SIGNED J. Hampton/cb TITLE Sr. Staff Admin Supv. DATE 8/29/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.
SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Barnes Gas Com C

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T32N-R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

19. ELEV. CASINGHEAD

RECEIVED
SEP 24 1990
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 19 1990

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Fruitland Coal Pictured Cliffs	2763' 3088'	

Perf: 7/30/90
2993'-3008' W/4 JSPF, .50 in diam., 60 shots open.
3012'-3017' W/4 JSPF, .50 in diam., 20 shots open.
3020'-3022' W/4 JSPF, .50 in diam., 8 shots open.
3050'-3066' W/4 JSPF, .50 in diam., 64 shots open.
3073'-3077' W/4 JSPF, .50 in diam., 16 shots open.
Frac: 8/1/90
Frac down casing with 164200 gal water, 145 gal FR-28, 18450# 40/70
AZ sn, 95900# 20/40 AZ sn, AIR 70BPM, AIP 2500psi.
Perf: 8/1/90
2805'-2809' W/4 JSPF, .50 in diam., 16 shots open.
2822'-2926' W/4 JSPF, .50 in diam., 16 shots open.
2850'-2853' W/4 JSPF, .50 in diam., 12 shots open.
2891'-2902' W/4 JSPF, .50 in diam., 44 shots open.
Frac: 8/3/90
Frac down casing with 89300 gal water, 70 gal FR-28,
6000# 40/70 mesh Brady sn, 65000# 20/40 AZ Sn, AIR 75 BPM,
AIP 1900 psi.