

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

58 MAY 22 PM 12:31
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Designation and Serial No SF 078039
2 Name of Operator CONOCO INC.	6 If Indian, Allottee or Tribe Name
3 Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7 If Unit or CA, Agreement Designation
4 Location of Well (Footage, Sec., T. R. M. or Survey Description) Section 22, T-32-N, R-11-W, N 1180' FSL & 1390' FWL	8 Well Name and No. Barnes Gas Com B #1
	9 API Well No. 30-045-27778
	10 Field and Pool, or Exploratory Area Basin Fruitland Coal
	11 County or Parish, State San Juan, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In answer to your letter dated April 17, 1998 please be advised of the following - (see attached letter from Conoco, Inc to the BLM dated May 13, 1998) this letter explains Conoco's intentions for this well.

RECEIVED
MAY 28 1998
OIL CON. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed <u>Kay Maddox</u>	Title <u>Regulatory Agent</u>	Date <u>May 20, 1998</u>
(This space for Federal or State office use)		
Approved by <u>Deane W. Spencer</u>	Title	Date <u>MAY 26 1998</u>
Conditions of approval if any		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOCD



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 300
Midland, TX 79705-4500
(915) 686-5400

NOBLET
BLM

88 MAY 22 PM 12:34
070 FARMINGTON, NM

May 13, 1998

Mr. Stephen Mason
United States Department of the Interior
Bureau of Land Management
Farmington District Office
1235 La Plata Highway
Farmington, NM 87401

Dear Mr. Mason,

Re: NMSF-078039 (WC)
3162.3-4 (7400)

In response to your letter dated April 17, 1998, the following information is provided concerning the Barnes Gas Com B No. 1.

Conoco acquired this well from Amoco earlier this year. Our engineering staff believes the well to have potential for economic production. We have located the well and are in the process of identifying pipeline and meter run ownership before testing can occur. We have contacted Amoco, who owns the meter run, and are waiting for their reply to see if we can utilize their equipment for test purposes. In the mean time, we have "blown the well down" for 15 minutes and saw the pressure drop from 230 psi to 200 psi. This indicates the well has adequate pressure to produce. We will be installing a test compressor and begin testing operations by May 27, 1998. If commercial quantities of gas are present, we will proceed with permanent installation of surface equipment and begin producing the well.

If you have any questions concerning this information, please give me a call at (915) 686-5425.

Yours very truly,

Jimmy D. Carlile
Conservation Coordinator



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

Danny Phillips
emailed Danny
2:55 pm
4/20

APR 22 PM 12:34

070 FARMINGTON, NM

APR 17 1998

IN REPLY REFER TO:

NMSF-078039 (WC)
3162.3-4 (7400)

2/11/98 → submit plans
letter

Mr. Jimmy D. Carlile
Conoco, Inc.
10 Desta Dr. Ste 100W
Midland, TX 79705

(505) 599-8997 Fax

Dear Mr. Carlile:

Reference is made to your well No. 1 Barnes Gas Com B located 1180' FSL & 1390' FWL sec. 22, T. 32 N., R. 11 W., San Juan County, New Mexico, lease NMSF-078039. Also referenced is our letter dated February 11, 1998, which required you to complete your evaluation and submit your plans for the above mentioned well by April 15, 1998.

You are in violation of 43 CFR 3163.1. This is a minor violation. If the violation is not corrected you may be subject to an assessment. You have until May 11, 1998 to correct this violation. Failure to comply within the time above will result in strict enforcement of 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer

Duane Spencer
Team Leader, Petroleum Management Team

Just found well last week

ID pipeline ownership & meter run switch out to El Paso
Anaco's, may have to
WC Anaco

SI 230 down to 200 in 15 minutes - pressure adequate for production
Need to set test compressor

Need 2 weeks to get equipment set & ready to test