Casing S Esg.Perf.	1850/N; 129 ew	Çu. ft. 5x. In	1	-@	w	Cu. ftSx. Pr Prod. Stim.			w	Cu. ft. \$x. T.		B @	₹ Gas
Р	BO/D MCF/D_After	Hrs. SIC	p	PSI AI	ter								A N S
TOPS		NITD	X		Vell Log	_ buys dorr	TEST DAT		n				
Ojo Alamo		C-103		/ F	lot	X	Schd.	PC	Q	PW	PD	D	Ref.No
Kirtland		C-104		E	lectric Log	· · · · · · · · · · · · · · · · · · ·							1
Fruitland					- 122					†	†	 	
Pictured Cliffs		Ditr	_	Ε	fa				 	 		 	
Chacra		Datr		_ c	ac						 	 	
Cliff House			-	· II						<u> </u>	+	 	
Menefee		1								 	 	 	
Point Lookout		1								┪	 		
Mancos		1					}		ļ	 	 	 	† ··-
Gallup		1											
Greenhorn										 		-	
Dakota		1									 	 	
Entrada						E/315.52				 	 	 	<u> </u>
		1				Acres							†

San Juan 32-9 Unit #213 H-14-31N-10W

MERIDIAN OIL INC.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington Resource Area 1235 Laplata Highway Farmington, New Mexico 87401



IN REPLY REFER TO SF-078389 et al. (WC) 3162.3-1.0 (019)

DEC. 4 1901



Meridian Oil Inc. PO Box 4289 Farmington, NM 87499

Gentlemen:

Enclosed are your Applications for Permit to Drill the following wells:

- $\sqrt{1}$. No. 101 Lucerne A Com, Sec. 9, T. 31 N., R. 10 W., San Juan County, New Mexico, lease SF-078389.
- 2. No. 265 Rosa Unit, Sec. 27, T. 31 N., R. 5 W., Rio Arriba County, New Mexico, lease SF-078770.
- 3. No. 500 Summit Viles, Sec. 33, T. 29 N., R. 11 W., San Juan County, New Mexico, lease SF-047019-A.
- 4. No. 213 San Juan 32-9 Unit, Sec 14, T. 31 N., R. 10 W., San Juan County, New Mexico, lease NM-01594.
- L5. No. 102 Lucerne A, Sec 9, T. 31 N., R. 10 W., San Juan County, New Mexico, lease SF-078389.
- No. 100 Lucerne A, Sec 3, T. 31 N., R. 10 W., San Juan County, New Mexico, lease SF-078389.
- V. No. 500 Angel Peak B, Sec 13, T. 28 N., R. 11 W., San Juan County, New Mexico, lease SF-047017-A.
- 8. No. 101 East, Sec 25, T. 31 N., R. 12 W., San Juan County, New Mexico, lease SF-077652.
- 9. No. 8R Atlantic A, Sec 29, T. 31 N., R. 10 W., San Juan County, New Mexico, lease NM-0606.

As discussed with Peggy Bradfield of your company on, November 20, 1991, the subject APDs are rescinded and returned due to drilling not being commenced within the approved period of time.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that



construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely, Is/ John L. Koller

John L. Keller Chief, Branch of Mineral Resources

9 Enclosures

CC: New Mexico Oil Conservation Division, Aztec, NM