

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-045-27786
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Coal Seam <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
2. NAME OF OPERATOR Amoco Production Company ATTN: J. L. Hampton			
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 800' FSL, 1040' FWL SW/SW At proposed prod. zone same			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles from Aztec, NM			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 800'		10. NO. OF ACRES IN LEASE 1,900.14	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 acres W/2	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6235 GR		19. PROPOSED DEPTH 3030' TD	
22. APPROX. DATE WORK WILL START* As soon as permitted		20. ROTARY OR CABLE TOOLS Rotary	
23. "GENERAL REQUIREMENTS" Casing and Cementing Program This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	3030' (TD)
			250 cf (cement to surface)
			848 cf (cement to surface)

Notice of Staking was submitted: 3/30/90

Lease Description:

T31N-R11W:

Sec. 5: Lots 5-12, S/2 (ALL)

Sec. 8: W/2

Sec. 17: W/2

Sec. 18: W/2

Sec. 19: Lots 1,2, E/2 NW/4, NE/4 NE/4, W/2 SE/4, SE/4 SE/4

RECEIVED
MAY 07 1990
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.L. Hampton
(This space for Federal or State office use) TITLE Sr. Staff Admin. Supv. DATE 4/4/90

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

MAY 02 1990

AREA MANAGER

*See Instructions On Reverse Side

RECEIVED
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OIL CON. DIV.
PR. 3

APPROVED
AS AMENDED
MAY 10 1960
OIL CON. DIV.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease CASE /B/		Well No. # 20
Unit Letter M	Section B	Township 31 NORTH	Range 11 WEST	County SAN JUAN	

Actual Footage Location of Well:

800 feet from the **SOUTH** line and **1040** feet from the **WEST** line
Ground level Elev. **6235** Producing Formation **Fruitland Coal** Pool **Basin Fruitland Coal Gas** Dedicated Acreage **320** Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

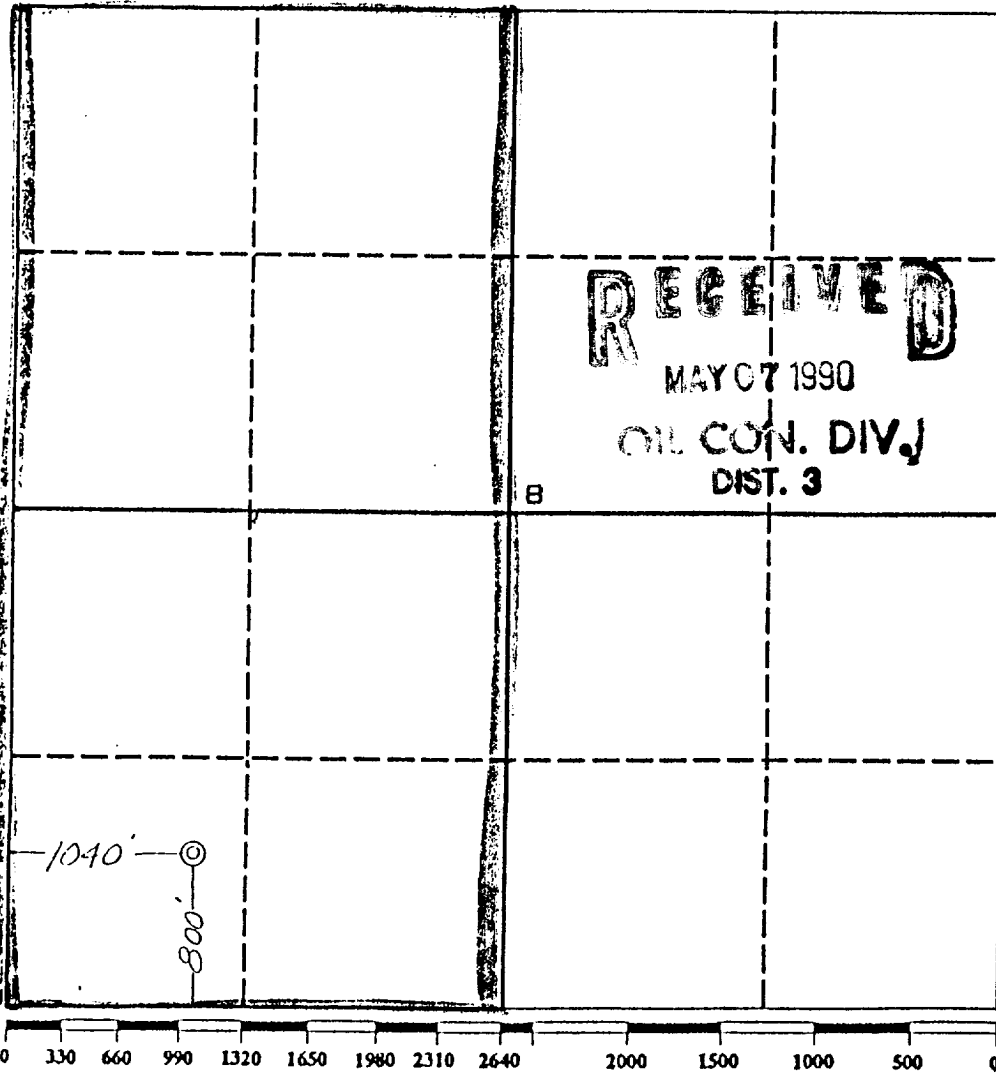
Signature *J.L. Hampton / CUB*
Printed Name **J.L. HAMPTON**
Position **Sr. Staff Admin. Supr**
Company **Amoco Prod. Company**
Date **3/30/90**

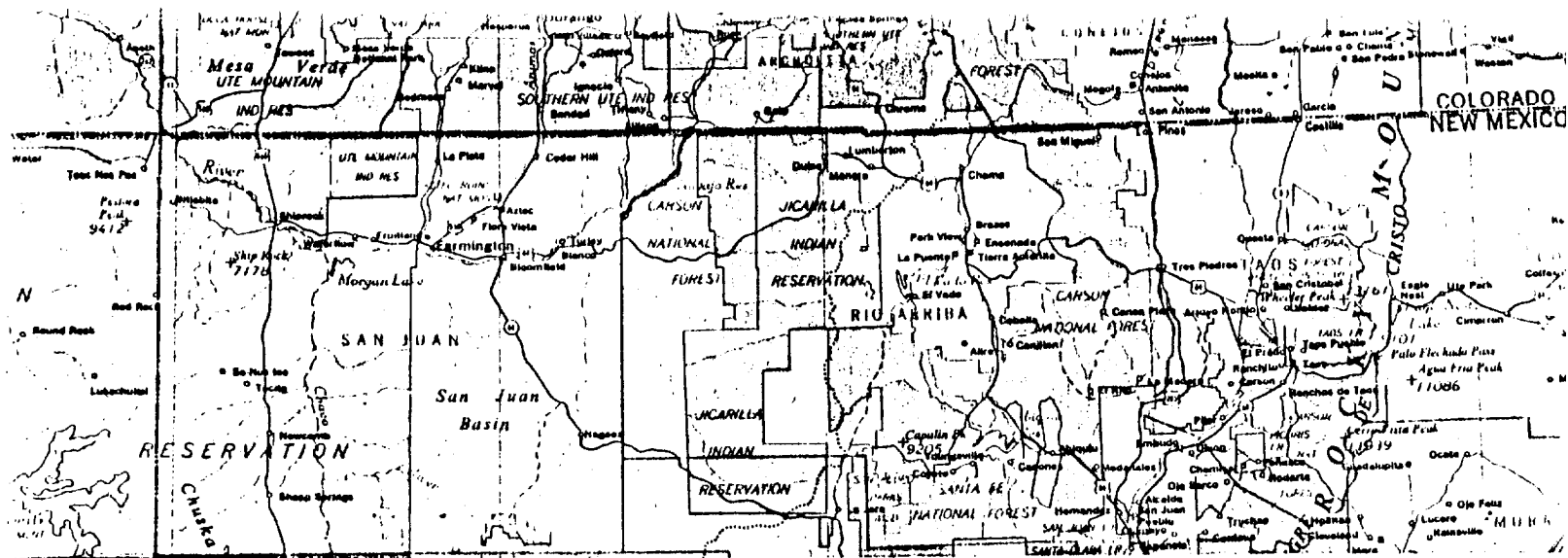
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **March 22, 1990**

Signature & Seal of Professional Surveyor **D. VANN**
7016
Gary **Vann**
Certification **7016**
REGISTERED PROFESSIONAL LAND SURVEYOR





CASE /B/ # 20
 800' F/SL 1040' F/WL
 SEC. 8, T31N, R11W, NMPM
 RAIL POINT: 148 miles - Montrose, Co.
 MUD POINT: 6 miles - Aztec, NM
 CEMENT POINT: 20 miles -
 Farmington, NM

0.28 CASE /B/ #20

