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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Amoco Production Co</u>		Well API No. <u>30-045-27786</u>
Address <u>P.O. Box 800, Denver, Co 80201</u>		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Case "B"</u>	Well No. <u>20</u>	Pool Name, Including Formation <u>Basin Fruitland Coal</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>SF-018095</u>	
Location					
Unit Letter <u>M</u>	: <u>800'</u>	Feet From The <u>S</u>	Line and <u>1040'</u>	Feet From The <u>W</u>	Line
Section <u>8</u>	Township <u>31N</u>	Range <u>11W</u>	NMIM, <u>San Juan</u>		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
<u>El Paso Natural Gas</u>	<u>P.O. Box 4990, Farmington, NM 87401</u>				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒	☒					
Date Spudded <u>11/21/90</u>	Date Compl. Ready to Prod. <u>1/21/91</u>	Total Depth <u>3027'</u>	P.B.T.D. <u>2984'</u>					
Elevations (DF, RKB, RI, GR, etc.) <u>6235' GR</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>2569'</u>	Tubing Depth <u>3027'</u>					
Perforations <u>See Attached</u>			Depth Casing Shoe <u>2604'</u>					

HOLE SIZE <u>12 1/4"</u> <u>7 7/8"</u>	TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE <u>8 5/8"</u> <u>5 1/2"</u> <u>2 3/8"</u>	DEPTH SET <u>254'</u> <u>3027'</u> <u>2604'</u>	SACKS CEMENT <u>220 SK CIB Ashgrove</u> <u>(1st Stg) - 110 SK CIB</u> <u>(2nd Stg) - 110 SK CIB</u> <u>Howco 65/35 poz</u> <u>(1st Stg) - 385 CIB</u>
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V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED APR 01 1991 OIL CON. DIV DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - bbls.	Water - bbls.	

GAS WELL

Actual Prod. Test - MCF/D <u>105</u>	Length of Test <u>24</u>	bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Flowing</u>	Tubing Pressure (Shut-in) <u>600</u>	Casing Pressure (Shut-in) <u>600</u>	Choke Size <u>24/64</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Doug Whaley
Printed Name
Doug Whaley, Staff Admin Super.
Date
3/18/91
Telephone No.
(303) 830-4280

OIL CONSERVATION DIVISION

Date Approved
APR 08 1991

By
[Signature]
Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Perf: 1/3/91

2569'-2571', W/8 JSPPF, .5" diam., 16 shots open.

2650'-2652', W/8 JSPPF, .5" diam., 16 shots open.

2661'-2663', W/8 JSPPF, .5" diam., 16 shots open.

2755'-2759', W/8 JSPPF, .5" diam., 32 shots open.

2762'-2764', W/8 JSPPF, .5" diam., 16 shots open.

2805'-2820', W/8 JSPPF, .5" diam., 160 shots open.

2830'-2834', W/8 JSPPF, .5" diam., 32 shots open.

Frac: 1/6/91

Frac down casing with 16,500 gal slick water, 10,000# 40/70 Brady sn, 110,000#
20/40 Brady sn, AIR 80 BPM, AIP 1230psi.