

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ Coal Seam ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Co.

Atten. John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)

At surface 800' FSL, 1040' FWL, SW/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30 045 27786

5/2/90

15. DATE SPUDDED

11/21/90

16. DATE T.D. REACHED

11/24/90

17. DATE COMPL. (Ready to prod.)

1/21/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6235' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3027'

21. PLUG, BACK T.D., MD & TVD

2984'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2569'-2834' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Caliper, Density, Gamma Ray, Micro logs

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	254'	12 1/4"	220 sx Cl B Ashgrove	0
5 1/2"	17#	3027'	7 7/8" (1st Stg)	110 sx Cl B Howco 65/35	0
	poz, tail	W/200 sx Cl	B Howco standard, (2nd Stg)	385sx Cl	B Howco 65/35poz
DV tail set @ 1530' tail W/60 sx Cl B Howco Standard.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2604'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/6/91		Flowing					SI/WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/21/91	24	24/64	→	0	105	6		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
600	600	→	0	105	6			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perf and Frac info. Cement reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Hampton

TITLE Sr. Staff Admin Supv.

DATE

3/12/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2470' 2841'	

Perf: 1/3/91

2569'-2571', W/8 JSPF, .5" diam., 16 shots open.
2650'-2652', W/8 JSPF, .5" diam., 16 shots open.
2661'-2663', W/8 JSPF, .5" diam., 16 shots open.
2755'-2759', W/8 JSPF, .5" diam., 32 shots open.
2762'-2764', W/8 JSPF, .5" diam., 16 shots open.
2805'-2820', W/8 JSPF, .5" diam., 160 shots open.
2830'-2834', W/8 JSPF, .5" diam., 32 shots open.

Frac: 1/6/91

Frac down casing with 16,500 gal slick water, 10,000# 40/70 Brady sn, 110,000#
20/40 Brady sn, AIR 80 BPM, AIP 1230psi.