

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
**SF-078039**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1070' FEL, 990' FNL NE/NE

14. PERMIT NO. **APT**  
**30-045-27789**

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

**6191' GR**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Barnes Gas Com'D'**

9. WELL NO.

**#1**

10. FIELD AND POOL, OR WILDCAT

**Basin Fruitland Coal Gas**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**Sec. 24, T 32 N, R 11 W**

12. COUNTY OR PARISH

**San Juan Nm**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZING

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Spud a 12 1/4" surface hole on 5/23/90 at 14:30 hrs. Drilled to 278'.  
Set 8 5/8" 24# K55 STAC surface casing at 273'. Cemented with  
250 5X Class B. Circulated 15 BBLs to the surface.  
Pressure tested casing to 1500 psi. Drilled a 7 7/8" hole to a TD  
of 3139' on 5/26/90. Set 5 1/2" 17# K55+N80 LT+C production  
casing at 3131'. Cemented with 430 5X Cl. G, 1st stage 510 5X Class  
G 2nd stage. Circulated \* BBLs good cement to the  
surface.

Rig Released at 23:00 hrs. on 5/26/90.

\*DV tool set @ 1590'; circulated 5 BBLs off top DV tool  
(1st stage)  
Circulated 35 BBLs (2nd stage)

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Hampton/C.B.

TITLE Sr. Staff Admin. Supv.

DATE 7/18/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

ACCEPTED FOR RECORD

DATE JUL 24 1990

FARMINGTON RESOURCE AREA

BY 215

\*See Instructions on Reverse Side