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State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Operator Well API No. 30-045-27801 VASTAR RESOURCES, INC. 36619 1816 E. MOJAVE, FARMINGTON, NEW MEXICO 87401 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Effective date 03/01/94 Casinghead Gas Condensate Change in Operator If change of operator give name ARCO Oil and Gas Company, 1816 E. Mojave, Farmington, NM 87401 and address of previous operator II. DESCRIPTION OF WELL AND LEASE COM Lease No. Well No. Pool Name, Including Formation Kind of Lease 14129 Lease Name NMNM 86300 BASIN FRUITLAND COAL State, Federal or Fee ATLANTIC FRUITLAND 24 CCM 2 71629 West. 1750 Fed From The South Feet From The Line Unit Letter . San Juan 10W 31N Range 24 Township NMPM, County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Shut In. Walting on Pipeline. 7.cd Unit If well produces oil or liquids, Sec. give location of lanks. If this production is commingled with that from any other lease or pool, give comminglin 48 IV. COMPLETION DATA Yug Dack Same Res'v Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this Producing Method (Flow, pump, gas lyt, et ) OIL WELL Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure FEB**1 7** 1994 Water - Bbls. "OIL CON. DIV Actual Prod. During Test Oil - Bbls. DIST. 3 GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FEB 1 7 1994 Date Approved . Signature R. D. Johnston Operations Superintende SUPERVISOR DISTRICT Printed Nami Title Tille\_ 505-599-4325 02/16/94

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Till out only 5 ctions I, II, III, and VI for chances of operator, well name or much

Telephone No.