

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Coal Seam

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800, DENVER, COLORADO 80201. ATTN: JOHN HAMPTON RM 1846

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010' FNL, 1470' FEL, NW/NE, Sec. 26, T32N R11W

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Barnes Gas Com "E" #1

9. API Well No.

30-045-27809

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

RECEIVED

JUL 31 1991

OIL CON. DIV.

DIST 2

Ref SO Area

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf: 4/11/91

3098'-3100', W/4 JSPF, .5" diam., 8 shots open.

3126'-3130', W/8 JSPF, .5" diam., 32 shots open.

2748'-2750', W/4 JSPF, .5" diam., 8 shots open.

Squeeze: 2748'-3098, PSA 2796', pmp via csg 80 BFW, circ out drg mud.

Pump thru CMT RET. 12 BFW, RET set @ 2792', mix and pump 200sx C1 B.

Tag cmt @ 2564', CO cement, tst perf @ 2748'-2750', Held.

Perf: 4/24/91

2857'-2860', W/8 JSPF, .52" diam., 24 shots open.

2875'-2880', W/8 JSPF, .52" diam., 40 shots open.

2888'-2891', W/8 JSPF, .52" diam., 24 shots open.

3032'-3046', W/8 JSPF, .52" diam., 112 shots open.

3064'-3078', W/8 JSPF, .52" diam., 64 shots open.

3086'-3088', W/8 JSPF, .52" diam., 16 shots open.

3091'-3095', W/8 JSPF, .52" diam., 32 shots open.

3098'-3114', W/8 JSPF, .52" diam., 128 shots open

3126'-3130', W/8 JSPF, .52" diam., 32 shots open.

Frac: 4/25/91

Frac down casing with 178800 gals slick water pad, 20060 gal slick water with 20060# 40/70 sn, 40626 gals slick water with 87040# 20/40 sn, screen out with 85300# 20/40 sn into formation, flush with 38 BBls slick water, AIR 100BPM, AIP 1288psi.

ACCEPTED FOR RECORD

JUL 23 1991

FARMINGTON RESOURCE AREA

BY CLM

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title

Sr. Staff Admin. Supr.

Date

7-1-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date