Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Dox 1980, Hobbs, NM 882-10

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101 Revised 4-1-89 See Instructions at Huttom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION 1.O. Box 2088 Sauta Fe. New Movice, 87504 2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

And An Ha. 30-045-27809 Address Box 800, Denver, Co. 80201 Reason() for Tiling (Check proper boat) Consequence of the West Section of Chinage in Transporter of Consequence of Conseq	1.	TO TR/	VNSPORT OI	L AND NATURAL GAS	HON		
P. O. Box 800, Denver, Co. 80201 Cassego in Tring (Chet progre ka)	Operator Amoco Production Comp	EMILD IMPOUNT GAS					
Color of Hilling (Check proper low) New World Change in Transporter of Colored in Transporter of Colored in Transporter of Colored in State of Proceedings of Colored in Colored in Transporter of Colored in State of Proceeding Colored in Colored in State of Colored in C	Address		30	0-045-2780	9		
Now well Change in Parameters of Change in Parameters of Change in Germany Consideration of Consideration of Consideration Consi				Oder (III			
DESCRIPTION OF WELL AND LEASE Lease No. Basin Froi trained See See February See	New Well Recompletion Change in Operator	Oil [Diy Gas	Oulet (1 lease Explain)		····	
Leas None Pool Nume, Including Founistion Shade Federal art Fe	and address of previous operator	·					
Basin Fruitland Coal Gas Same Federal or Fee Spe-078039	Lease Name		Prot Name Install				
Unit Letter B: 1010 Pret From The N Line and 1470 Pret From Line E Line Section 26 Township 32N Range 11W NNHM, San Juan County County III. DESTIGNATION OF TRANSFORTER OF OH. AND NATURAL GAS Address Giffre address to which approved copy of this form is to be send! None of Authoritied Transporter of Chaleghood Gis or Dry Gas Address (Gire address to which approved copy of this form is to be send! None of Authoritied Transporter of Chaleghood Gis or Dry Gas Address (Gire address to which approved copy of this form is to be send! None of Authoritied Transporter of Chaleghood Gis or Dry Gas Address (Gire address to which approved copy of this form is to be send! None of Authoritied Transporter of Chaleghood Gis or Dry Gas Prop. Beg. signs extendly connected? Wheel None of Authoritied Transporter of Chaleghood Gis or Dry Gas Reg. Reg. signs extendly connected? Wheel None of Authoritied Transporter of Chaleghood Gis or Dry Gas Reg. Reg. signs extendly connected? Wheel None of Authoritied Transporter of Chaleghood Gis or Dry Gas Reg. Reg. signs extendly connected? Wheel None of Authoritied Transporter of Chaleghood Gis Or Area Reg. Reg. Reg. Signs extendly connected? Wheel None of Authoritied Transporter of Chaleghood Gis New York Reg. Reg.							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS. Name of Authorited Transporter of Collegeast One of Condensate Collegeast One of		_:_1010'	_ Feet From The	N Line and 1470'	1 e	et From The	ELine
Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be sent) Address (Give midde as to midch approved copy of this form is to be	Section 26 Townsh	ip 32N	Range 11W	, NMI'M, San	Juan	County	County
Address (Circ and as to minich approved copy of this form is to be sent) Nature of Authorited Transporter of Casingliend Gras or Dry Gas Address (Circ and as to minich approved copy of this form is to be sent) EL PASO Natural Gas Decided Or Dry Gas P. O. Box. 4990 Farmington, NM 97499 If well producted in commisqued with that from any other lease or pool, give committing order number: If this production is commisqued with that from any other lease or pool, give committing order number: If this production is commisqued with that from any other lease or pool, give committing order number: If this production is commisqued with that from any other lease or pool, give committing order number: If this production is commisqued with that from any other lease or pool, give commisqued in the production of the producti	III. DESIGNATION OF TRAI	SPORTER OF O	IL AND NATU	JRAL GAS			
EL PASO. Natural, Gas Well posteroit of liquida, when the service of the content of the posteroit of liquidate of the posteroit of liquidate of the posteroit of liquidate of liquidate of the posteroit of liquidate of liquidate of liquidate of the posteroit of liquidate	Name of Authorized Transporter of Oil	or Conder	ISalc	Addient (Give allress to which	approved	copy of this form	is to be sent)
If well production Continuity Continui		iglicad Coa	or Dry Gas	Address (Give address to which	oj proved	copy of this form	is to be sent
Whee The posterion of tranks. Whee The posterion is commission of tranks. Whee The posterion is commission of tranks. Whee The posterion is commission of tranks. Whee The posterion of tranks. Whee The posterion of tranks. Whee The posterion Whee Wheel Wh	If well produces oil or liquids			P. O. Box 4990, Farming		gton, NM 87499	
Designate Type of Completion - (X) Dist Spaded Date Compl. Ready to Front. Oil Well XX XX Total Expedit Solution (DF, RAB, RT, GR, etc.) Date Compl. Ready to Front. Solution (DF, RAB, RT, GR, etc.) Numer of Producing formation Solution (DF, RAB, RT, GR, etc.) Fruitland Coal Top Distor Exp Total Expedit (DF, RAB, RT, GR, etc.) Numer of Producing formation Solution (DF, RAB, RT, GR, etc.) Total Expedit (DF) Solution (DF, RAB, RT, GR, etc.) Numer of Producing formation Top Distor Exp Total Exp	give location of tanks.	i i .	1 i i	,	When	7	
DUES placed 1 Date Compiletion - (X) Example 1 Date Spaced	If this production is commingled with that IV. COMPLETION DATA	from any other léase or	pool, give comming	ling order number:			
Date Spadded 6/5/91 6/13/90 6/5/91 103340 6/5/91 3286 Total Depth 3328 1058 Elevation (DF, RAB, RT, CR, etc.) See Attached 2857-2/3 C TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE 12 1/4" 8 5/8" 5 1/2" 3329 2861 7.875" 5 1/2" 3329 2861 7.875" 5 1/2" 3329 2861 7.875" Cost at all W/200 sx C1 B V. TEST DATA AND REQUEST FOR ALLOWABLE UL WELL (Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth of total Length of Test Length of Test Tubing Pressure Oil - Ubts. Tubing Pressure Oil - Ubts. Tubing Pressure Oil - Ubts. Sample Producing Method (Plans, pump, gar life, dec.) Casing Pressure Oil - Ubts. Tubing Pressure (Shot-in) Signa W. Whater - Bibls. Signa W. Whater - Bibls. Oil - Ubts. Signa W. Whater - Bibls. Oil - Ubts. Oil - Ubts. Signa W. Whater - Bibls. Oil - Oil - Oil - Ubts. Oil - Oil - Oil - Ubts. Signa W. Whater - Bibls. Oil - Oil - Oil - Ubts. Oil - Oil	Designate Type of Completion	Oil Well			Deepen	Plug Dack Su	me Res'v Dilf Res'v
See Attached 28 57 - 3/3 c Tubing Pressure Sacra Casing Since				1 1			<u>i</u>
Sach Color Fruit Land Coal Sach Coal Sach Coal Sach Coal Sach Coal Sach Coal Sach Sa		6/5/91		1		* #	
See Attachted \$\frac{3\text{8-7}}{2\text{3-2}} \frac{3}{2\text{5-2}} \frac{1}{2\text{3-2}} \frac{1}{2\text{5-2}} \frac{1}{25-2	-			i i		Tubing Depth	
TUBING, CASING A TUBING SIZE 12 1/4" 8 5/8" 7.875" 5 1/2" 3329' 7.875" CASING A TUBING SIZE 12 1/4" 8 5/8" 276' 225 sx C1 B w/2* CaCl 2; st Stg250 sx C1 B65/ 2861' Pos. tail w/200 sx C1 B 2861' Pos. tail	Perforations			2857'			
TOTAL SIZE CASING A TUBING SIZE 12 1/4" 8 5/8" 7.875" 5 1/2" 3329' 2861' DOS. tail w/200 sx Cl B 6/52 Cl B, tail w/60 sx Cl Producing Method (Flow, pump, gar lift, etc.) Casing Fressure Casing Fress	See Attached 28				ļ	Depth Casing 51	lioe
12 1/4" 8 5/8" 7.875" 5 1/2" 3 329' 2861' 276 to 25 sx C1 B w/2 & CaCl., st Stg250 sx C1 B65/ 2861' 290 s. tail w/200 sx C1 B65/ 201 St Stg250 sx C1 B65/ 202 st Stg250 sx C1 B65/ 203 st Stg250 sx C1 B65/ 205 s. tail w/200 sx C1 B to 205 st St Stg250 sx C1 B65/ 206 s. tail w/200 sx C1 B to 205 st St Stg250 sx C1 B65/ 207 st Stg250 sx C1 B65/ 208 st Stg250 sx C1 B65/ 218 st Stg250 sx C1 B65/ 220 st Stg250 sx C1 B65/ 220 st Stg250 sx C1 B65/ 221 st Stg250 sx C1 B65/ 220 st Stg250 sx C1 B65/ 220 st Stg250 sx C1 B65/ 220 st Stg250 sx C1 B65/ 221 st Stg250 sx C1 B65/ 220 st Stg250 sx C1 B65/ 221 st Stg250 sx C1 B65/ 220 st Stg2	HOLESIA	TUBING,	CASING AND	CEMENTING RECORD			· · · · · · · · · · · · · · · · · · ·
7. 875" 5 1/2" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8 The second top allowable for this depth or be for full 24 hours.) 3 3 1/9" 3 1/9" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 2 3/8" 3 3/8 3/9 4/8 6/8 2 3/8" 3 3/8 3/9 4/8 6/8 2 3/8" 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3/8 3/9 4/8 6/8 3 3	12 1/4"						
2 3/8" 2861' Does tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl E 2nd Stg 500 sx Cl B, tail w/200 sx Cl Bost of the sill w/200 sx Cl	7.875"	7.875" 5 1/2"		·		225 SX Cl B w/2% CaCl ₂ ,	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WILL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allomable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Lubing Pressure Casing Pressure Casing Fressure Chief To Tubing Test Oil - Ubls. Water - Ubls. GAS WELL Actual Prod. During Test Oil - Ubls. Casing Fressure Chief To Tubing Fressure (Shui-lin) 192 Length of Test 194 Length of Test Tubing Fressure (Shui-lin) Solution, book pr.) Flowing VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete up the best of my knowledge and belief. Date Approved Original Signed by CHARLES GHOLSON Title DEPUTY Oil & GAS INSPECTOR, DISI 43 INSTRUCTIONS: This form is to be filled in compatible and accomplications and must be recovered and accomplications of the Oil Conservation Date Office Size Original Signed by CHARLES GHOLSON Title DEPUTY Oil & GAS INSPECTOR, DISI 43 INSTRUCTIONS: This form is to be filled in compatible and accomplications and accomplicati						pos. tail w/200 sx Cl B	
Date l'inst New Oil Run To Tank Date of Test Length of Test Length of Test Actual Prod. During Test Oil - Ubls. Casing Pressure Casing	V. TEST DATA AND REQUE	ST FOR ALLOW	ATILLE TO THE	2nd Stg 5	00 sx	Cl B, ta:	1 w/60 sx Cl H
Length of Test Length of Test Length of Test Actual Prod. During Test Oil - Ubls. Casing Pressure Chicke Size 192 Casing Pressure (Shut-in) Casing Pressure Chicke Size 48/64 Chicke Size 48/64 Chicke Size Chicke Size 48/64 Chicke Size Chicke Size 48/64 Chicke Size Chicke Size Chicke Size 48/64 Chicke Size Chicke Size Chicke Size Chicke Size 48/64 Chicke Size Chicke Size Chicke Size 48/64 Chicke Size Chicke Size 48/64 Chicke Size Chicke Size Chicke Size Chicke Size Chicke Size 48/64 Chicke Size 48/64 Chicke Size 48/64 Chicke Size Chicke Siz	OIL WILL (Test must be after i	recovery of total volume	of load oil and must	he equal to or exceed too allows:	de for this	denth or he Co.	5.11 7 4 L h
Actual Prod. During Test Oil - Ubls. Water - Ubls. Water - Ubls. Water - Ubls. Water - Ubls. GAS WELL Actual Prod. Test - NiClyD Length of Test 192 Lenting Method (pitot, back pr.) Tubing Testsure (Shut-in) 301 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my twowledge and belief. Date Approved Original Signed by CHARLES GHOLSON Title DEPUTY Oil & GAS INSPECTOR, DISI 43 Title DEPUTY Oil & GAS INSPECTOR, DISI 43 INSTRUCTIONS: This form is to be filled in compulsion and accompliance and accomplete to the best of my two processors accompliance and accomplete to the performance and accomplete to	Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas tift, et		c.)	iut 24 nows.)
Actual Prod. During Test Oil - Ubls. Water - Ubls. Water - Ubls. Water - Ubls. User-NCP JUL 1 2 1991 Oil CON: IV Actual Prod. Test - NiCPD Length of Test 192 Jesting Method (pitot, back pr.) Flowing VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature. Water - Ubls. Water - Ubls. User-NCP JUL 1 2 1991 Oil CON: IV Caking Pressure (Shut-in) 3 20 Choke Size 48/64 OIL CONSERVATION DIVISION Date Approved Date Approved By Original Signed by CHARLES GHOLSON Title DEPUTY OIL 8 GAS INSPECTOR, DISI 43 INSTRUCTIONS: This form is to be filled in computation and transfer and approximate transfer and ap	Length of Test	Tubing Person		Caller		BE	
Caking Pressure (Shut-in) 192 Leading Method (prior, back pr.) Flowing VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information piven above is true and complete to the best of my knowledge and belief. Date Approved Signature Whaley, Staff Admin. Supervisor Printed Name / (303) 830-4280 Title Title DEPUTY Oil & GAS INSPECTOR, DIST 43 INSTRUCTIONS: This form is to be filled in computing and accompliance of the filled in computing and accompliance of the filled in computing and accompliance of the content of the oil conservation Original Signed by CHARLES GHOLSON Title DEPUTY Oil & GAS INSPECTOR, DIST 43 INSTRUCTIONS: This form is to be filled in computing and accompliance of the content of the conte		emainE a resunto		Casing Picasure			
Caking Pressure (Shut-in) 192 Leading Method (prior, back pr.) Flowing VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information piven above is true and complete to the best of my knowledge and belief. Date Approved Signature Whaley, Staff Admin. Supervisor Printed Name / (303) 830-4280 Title Title DEPUTY Oil & GAS INSPECTOR, DIST 43 INSTRUCTIONS: This form is to be filled in computing and accompliance of the filled in computing and accompliance of the filled in computing and accompliance of the content of the oil conservation Original Signed by CHARLES GHOLSON Title DEPUTY Oil & GAS INSPECTOR, DIST 43 INSTRUCTIONS: This form is to be filled in computing and accompliance of the content of the conte	Actual Prod. During Test	Oil - Dols.		Water - Ubis.		om Mer JU	1 2 1991
Length of Test 192	GAS WELL	<u> </u>			!		
leating Method (pitot, back pr.) Flowing VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Original Signed by CHARLES GHOLSON Printed Name [1303] 830-4280 Title Division Pressure (Shuit-in) OLioke Size 320 Onlicke Size 320 Date Approved Original Signed by CHARLES GHOLSON Title DEPUTY Oil & GAS INSPECTOR, DIST 43 INSTRUCTIONS: This form is to be filled in computing and approved and approved and approved and approved are approved and approved and approved are approved and approved are approved and approved are approved and approved are approved and approved are approved and approved and approved and approved are approved and approved and approved and approved approved and approved ap		Length of Test		Bbls. Condensate/MMCF			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved Original Signed by CHARLES GHOLSON Title DEPUTY OIL & GAS INSPECTOR, DISI 43 INSTRUCTIONS: This form is to be filled in convolutions with a convenience of the Conservation of the Oil Conserv	192 exting Method (nitot, back or)	10him 124				Oratily of Confidents 3	
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Original Signed by CHARLES GHOLSON Tributed Name (303) 830-4280 Title Title DEPUTY Oil & GAS INSPECTOR, DIST 43 INSTRUCTIONS: This form is to be filled in countiling and instruction and an approximate and approximate						Clioke Size	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved OIL CONSERVATION DIVISION Date Approved Original Signed by CHARLES GHOLSON Printed Name (303) 830-4280 Title Title DEPUTY OIL & GAS INSPECTOR, DIST. 43 INSTRUCTIONS: This form is to be filled in compatitions and the oil Conservation OIL CONSERVATION DIVISION Date Approved Date Approved Title DEPUTY OIL & GAS INSPECTOR, DIST. 43 Title DEPUTY OIL & GAS INSPECTOR, DIST. 43		ATE OF COMP	LIANCII	320		48/64	
Date Approved Signature Signature W. Whaley, Staff Admin. Supervisor Printed Name (303) 830-4280 Title Title DEPUTY Oil & GAS INSPECTOR, DIST. 43 INSTRUCTIONS: This form is to be filed in consultance and above Date Approved Date Approved Title DEPUTY Oil & GAS INSPECTOR, DIST. 43 Title DEPUTY Oil & GAS INSPECTOR, DIST. 43	Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information along at			OIL CONSERV		ATION DIVISION	
Date Approved Original Signed by CHARLES GHOLSON Divinited Name (303) 830-4280 Title Divinited Name (Salazar) Title DEPUTY Oil & GAS INSPECTOR, DIST 43 INSTRUCTIONS: This form is to be filed in convolutions with the state of the state					į.		_
Printed Name (303) 830-4280 Title Title DEPUTY OIL & GAS INSPECTOR, DIST 43 Total Carlazar) Tricephone No. INSTRUCTIONS: This form is to be filed in compliance with D.	X////////			Date Approved J 133 .			
Printed Name (303) 830-4280 Title Title DEPUTY OIL & GAS INSPECTOR, DIST 43 Total Carlazar) Tricephone No. INSTRUCTIONS: This form is to be filed in compliance with D.	Signature Whater State Addition State Additional State Addition St			By Original Signe	d by C	ARLES GHOLS	on '
Title DEPUTY OIL & GAS INSPECTOR, DIST 43 Total Salazar) Total Brown is to be filled in compatible and the property of the p							
INSTRUCTIONS: This form is to be filed in compliance with D.	7/10/91 (303) 830-4280 Title			Title DEPUTY OIL & GAS INSPECTOR DIST 43			
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in recordance.	(0010201)	Tele	phone No.	11	!		-
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in preparation	INSTRUCTIONS: This for	m is to be filed to a	number of the second	Date 1 (0)	CIVIA DU	THE RESERVE	
The same title	 Request for allowable for with Rule 111. 	newly drilled or dec	spened well mus	Kuie 1104 st be accompanied by tabula	tion of	Jeviation tests	taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.