

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Case "A"

9. WELL NO.

#18

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T., R., S., OR BLOCK AND SURVEY
OR AREA

Sec. 5, T31N R11W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

14. ELEVATIONS (OF, HKB, RT, OR, ETC.)*

6197' GR

19. ELEV. CASINGHEAD

ROTARY TOOLS

yes

CABLE TOOLS

no

25. WAS DIRECTIONAL
SURVEY MADE

no

27. WAS WELL CORED

no

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1270' FSL, 1625' FWL, SW/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-27812

5/10/90

15. DATE STUDDER
7/8/90

16. DATE T.D. REACHED
7/12/90

17. DATE COMPL. (Ready to prod.)
9/25/90

18. ELEVATIONS (OF, HKB, RT, OR, ETC.)*

20. TOTAL DEPTH, MD & TVD
3039'

21. PLUG, BACK T.D., MD & TVD
2978'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2594'-2835' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, Micro Cal Log.

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	298'	12 1/4"	185 sx Class B	0
5 1/2"	17#	3036'	7 7/8"	100 sx Cl G lead, 100 sx	0
DV tool set @ 1345'				Cl G 65/35 (1st stage)	
				60 sx Cl G tail (2nd stage)	

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2845'	

31. PERFORATION RECORD (Interval, size, and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/9/90		Flowing					SI Wo/pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/24/90	24	30/64	→	0	621	15		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
380	465	→	0	621	15			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

NMOCD

FARMINGTON RESOURCE AREA

BY 207

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Hampton

TITLE Sr. Staff Admin. Supv.

DATE 10/24/90

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
					MEAS. DEPTH		
				Fruitland Coal Pictured Cliffs	2470' 2854'		

Perf: 9/7/90

2798'-2815', W/4 JSPP, .50 in diam., 68 shots open.

2819'-2823', W/4 JSPP, .50 in diam., 16 shots open.

2832'-2835', W/4 JSPP, .50 in diam., 12 shots open.

Frac: Frac down casing with 105000 gal water, 7200# 40/70 brady sn,
64800# 20/40 brady sn, flush with 68 BBls fresh water, AIR 61BPM, AIP 1250psi.

Perf: 9/9/90

2594'-2596', W/4 JSPP, .50 in diam., 8 shots open.

2640'-2642', W/4 JSPP, .50 in diam., 8 shots open.

2651'-2660', W/4 JSPP, .50 in diam., 36 shots open.

2663'-2666', W/4 JSPP, .50 in diam., 12 shots open.

2672'-2676', W/4 JSPP, .50 in diam., 16 shots open.

2690'-2692', W/4 JSPP, .50 in diam., 8 shots open.

2715'-2719', W/4 JSPP, .50 in diam., 16 shots open.

2731'-2734', W/4 JSPP, .50 in diam., 12 shots open.

2740'-2745', W/4 JSPP, .50 in diam., 20 shots open.

2751'-2754', W/4 JSPP, .50 in diam., 12 shots open.

Frac: 9/12/90

Frac down casing with
152000 gal water, 11100# 40/70
Brady sn, 78900# 20/40 Brady
sn, flush with 60 BBls fresh
water, AIR 80 BPM,
AIP 1320psi.

RECEIVED
NOV 27 1990
OIL CON. DIV.
DIST. 3