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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Co.		Well API No. 30-045-27814
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mudge "B"	Well No. 61	Pool Name, including Formation Basin Fruitland Coal Gas	Kind of Lease 800X , Federal 800X	Lease No. SF-078096
Location Unit Letter <u>G</u> : <u>1340'</u> Feet From The <u>N</u> Line and <u>1830'</u> Feet From The <u>E</u> Line Section <u>17</u> Township <u>31N</u> Range <u>11W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Co.	P. O. Box 800, Denver, CO 80201
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11/25/90	Date Compl. Ready to Prod. 12/28/90	Total Depth 2840'	P.B.T.D. 2783'					
Elevations (DF, RKB, RT, GR, etc.) 6038' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2410'	Tubing Depth 2424'					
Perforations See attached			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"		DEPTH SET 262' 2835' 2424'		SACKS CEMENT 195 sx C1 B (1st Stg) 125 sx C1 B 65/35 poz, tail w/ 200 sx C1 (2nd Stg) 25			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for the pool or for oil in the well)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	RECEIVED MAR 01 1991 OIL CON. DIV., DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 662	Length of Test 24	Bbls. Condensate/MCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 410	Choke Size 30/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. W. Whaley
D. W. Whaley Staff Admin. Supervisor
Printed Name
2/8/91 (303) 830-4280
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 01 1991

By Barry Shum
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Mudge B 61

Perf: 12/14/90

2410'-2414', W/8 JSFF, .49" diam., 32 shots open.

2417'-2420', " "24 shots open.

2558'-2560', " "16 shots open.

2566'-2572', " "48 shots open.

2576'-2578', " "16 shots open.

2612'-2640', " "224 shots open.

Frac: 2410'-2640' 12/15/90

Frac down casing with 215630 gals water, 10100# 40/70 sn,
153300# 20/40 sn, AIP 2500psi, AIR 85 BPM.