

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
this form)
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 019 FARMINGTON, N.M.

2. NAME OF OPERATOR
Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR
P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1240' FNL x 1720' FEL, NW/NE
At top prod. interval reported below
At total depth

14. PERMIT NO. API 30-045-27815 DATE ISSUED 5/10/90
12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE STUDDED 11/28/90 16. DATE T.D. REACHED 12/1/90 17. DATE COMPL. (Ready to prod.) 1/11/91
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6106' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2932' 21. PLUG, BACK T.D., MD & TVD 2884'
22. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal 2462'-2722'
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
CAL, DEN, GR, Micro
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	262'	12 1/4"	240 sx CL.B	0
5 1/2"	17#	2926'	7 7/8"	110 sx CL.G 65/35 poz,	0
				305 sx CL.G 65/35 poz tail	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2463'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
see attached		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2462'-2722'	Frac down 5 1/2" casing with 221,088 gal slick wt, 10,000# 40/70 sn, and 150,000# 20/40sn. AIR 100 BPM. AIP 1700 psi.

33. PRODUCTION							
DATE FIRST PRODUCTION 12/23/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI-W/O pipeline	
DATE OF TEST 1/11/91	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 67	WATER—BBL. 5	GAS-OIL RATIO
FLOW. TUBING PRESS. 300	CASING PRESSURE 390	CALCULATED 24-HOUR RATE	OIL—BBL. 0	GAS—MCF. 67	WATER—BBL. 5	OIL GRAVITY-API (COAR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Perf & frac info. & 8 3/8" cement report.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Hampton TITLE Sr. Staff Admin Supv. DATE 1-8-91

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		

Perf: 12/20/90: 2462'-2464' @ 8JSPF, .5", 16 shots, open
2500'-2509' @ 8JSPF, .5", 72 shots, open
2552'-2556' @ 8JSPF, .5", 32 shots, open
2562'-2564' @ 4JSPF, .5", 8 shots, open
2592'-2594' @ 8JSPF, .5", 16 shots, open
2662'-2668' @ 8JSPF, .5", 48 shots, open
2672'-2675' @ 8JSPF, .5", 24 shots, open
2701'-2722' @ 8JSPF, .5", 168 shots, open

Frac: 12/21/90: Frac down 5½" casing with 221,088 gal slick wt, 10,000# 40/70 sand, and 150,000# 20/40 sand. AIR 100 BPM. AIP 1700 psi.