Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRA	NSPOF	RT OIL	AND I	NATUF	IAL GA						
									API No.				
Amaco Production Co.									30-045-27815				
P.O. Box 800	O, De	NVEC	<u>, Co.</u>	8020	01								
Reason(s) for Filing (Check proper box) New Well	•	Change in	Transporte	rof:		Other (Pla	ease expla	in)					
Recompletion []	Oil		Dry Gas	1									
Change in Operator	Casinghead		•	e []									
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LIFA	SE											
Lease Name	e, Includi	ng Format	ion		Kind	of Lease No.							
Mudge "B"	1 S8 Basin Fr					WIT AND COAL GAS STORE				Federal or Fee SF -078096			
Location U		,											
Unit LetterD	_ :	40'	. Feet From	The	<u>N</u>	Line and	1′1	20 F	eet From The	<u> </u>	Line		
Section 8 Township	r 31	N	Range	11	W	, NMPM,	SE	N Ju	A-U	··· · · · · · · · · · · · · · · · · ·	County		
III. DESIGNATION OF TRAN	CDADTE	D OF O	TI ANIIN	NI A TY II	DAT C	4 C					•		
Name of Authorized Transporter of Oil	2LOKIE	or Conden		<u> </u>			ress to wh	ich approved	l copy of this f	orm is to be se	nt)		
			L										
Name of Authorized Transporter of Casinghead Gas or Dry Gas \[\bigsize PAso Natural Gas										orm is to be se	_		
If well produces oil or liquids, Unit Sec. Twp. Rge					1				Rm Waton, DM 87499				
give location of tanks.	ii		ii			,		i					
If this production is commingled with that I	from any othe	er lease or	pool, give c	ommingl	ing order	number:							
IV. COMPLETION DATA		Oil Well		317.11	1				1 5 5 7	10 10 1	large to		
Designate Type of Completion	- (X)	On wen) Gar	Well	i isew n	/ell Wo -	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.	4			
Charles and are an analysis						NIII NIIII							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations						Depth Casing Shoe							
TUBING, CASING A									- p				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
										 			
V. TEST DATA AND REQUES	E EOD A	LLOW	ODI E										
				and must	be equal t	o or excee	d top allo	wable for the	is depth or be	for full 24 hou	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Length of Test					Casing P					9 9 9 27			
Lengui of Test	Test Tubing Pressure				Casing F	ressure				IVE			
Actual Prod. During Test Oil - libls.					Water - Bbls.				Gas- MCF				
]				APR 01	1991	8-3-49V		
GAS WELL									III. COI	M DO	;		
Actual Prod. Test - MCI/D	Length of Test				Bbls. Condensate/MMCF					UnCONLINDIV. DIST. 3			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size	• 6			
						·							
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANC	Œ			001	OED.	ATLON	D. 11010	\		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of myknowledge and belief.					APR 0 1 1991								
[1,/,///	1				13	ate Ap	prove			_1			
SU Illy						By_ Bink? Chang							
Signature D. W. Whales	Staff	Admi	N Supr	r		y		SUP	ERVISOR	DISTRIC	T #3		
Printed Name	/ - \ .	D.O.	Title		∥ Ti	tle							
3.25-91 Date	(203)	830 - 4	phone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.