

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078543
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 32-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit A, 1209' FNL & 996' FEL		8. FARM OR LEASE NAME
14. PERMIT NO. 30-045-27824	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6720' GL	9. WELL NO. 209
		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 35, T22N, R7W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) Drilg. Oper.

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-29-90

MIRU Aztec Well Service Rig No. 289. Spudded 12-1/4" hole @ 3:15 P.M. Ran 9-5/8", 36#, K-55, ST&C casing set @ 265'. RU Howco and cemented w/250 sx Cl 'G' cement w/3% CaCl₂ with 1/4#/Sk flocele. Circ. 95 sx cement. Plug down @ 2:30 A.M. Bumped plug w/800 psi. Float held. WOC 8 hours. NU BOP and tested to 1000 psi - okay.

8-1-90

RU casing crew. Ran 7", 23#, J-55, LT&C casing set @ 3369.98'. RU DS and cemented w/500 sx 65/35 POZ w/12% gel and 1/4#/sk flocele followed by 100/sx Cl 'G' with 1/4#/sk flocele followed w/50 sx Cl 'G' cement with 1-1/2% D-65. Circ 76 sx cement. Plug down @ 2:15 A.M. Bumped plug w/1500 psi. Float held. PU BOP and set slips. RD and released rig @ 4:00 A.M.

RECEIVED
SEP 13 1990
OIL CON. DIV.)
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R.A. Allred

TITLE Drilling Supervisor

DATE

8-21-90

(This space for Federal or State office use)

(505) 599-3403

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 04 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

22T

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.