

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-021125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1265' FNL & 1440' FEL

7. UNIT AGREEMENT NAME

Not Assigned

8. FARM OR LEASE NAME

Ohio "E" Govt. 18

9. WELL NO.

18-1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T. 13-N, R. 13-W

14. PERMIT NO.

API 30-045-27830

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL - 5903' KB - 5916'

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & drilling operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Built 125' x 200' location & 50' x 50' reserve pit. MIRU Four Corners Rig #5. Spud 12-1/4" hole @ 0430 hrs 7-21-90. Drilled to 355' Kb. Ran 8 jts, 8-5/8", 24#, K-55, STC casing to 355'. Insert float @ 311'. R.U. BJ tested lines to 1500 psi. Cemented w/ 250 sx Class 'B' + 2% CaCl₂ + 1/4 # celloflake. Circulated 160 sx to surface. CIP @ 1130 hrs 7-21-90. WOC 4 hrs. Screw on Larking Fig. 92, 2M wellhead. Nipple up 11" 3M BOP & choke manifold. Tested blind & pipe rams, choke manifold & kelly cocks to 2000 psi. Tested casing to 1000 psi. TIH w/ 7-7/8" bit, TOC @ 295'. Total WOC - 8 hrs. Drilled cement & resumed drilling formation to 2097'. Cut Core #1 2097'-2107' (10'); cut Core #2 2107'-2110' (3'). Drilled 2110'-2164'. Cut Core #3, 2164'-2172' (8'). Drilled 2172'-2275'. TOH & R.U. loggers. R.U. W.L. BOP & packoff test to 400#. Ran DIL 2275'-355', SPEC/DEN/DUAL S.P. neutron 2275'-355', ML 2275'-355'. Loggers TD - 2275'. TIH, LD DP & DC's. Change out rams to 5-1/2", R.U. casers & ran 53 jts, 5-1/2", 15.5#, K-55, LTC casing to 2274', FC @ 2185', ECP @ 1842'. R.U. cementers, tested lines to 2000 psi. Cemented 1st stage w/ 90 sx Class "B". Opened stage tool & cemented 2nd stage w/ 275 sx Class "B" + 2% CaCl₂, tailed in w/ 100 sx Class "B" + 1% CaCl₂. Circulated 30 sx on 1st stage, 100 sx 2nd stage. CIP @ 0145 hrs 7-25-90. ND BOP's & NU 5-1/2" SOW x 7-1/16" 3M tubing head. Released rig & WOCU.

RECEIVED

AUG 17 1990

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE

7/31/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

AUG 14 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

WT

*See Instructions on Reverse Side

NMOC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well sit-conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.