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Appropriate District Office
DISTRICT!
P.O. Dox 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe New Maries, 87504 2088

DISTRICT III		Sa	ınta Fe		ox 2088 exico 8750	4-2088					
1000 Rio Brazos Rd., Azicc, NM 87410	REQ	UESTF	OR AL	TOMVE	BLE AND A	UTHORI	IZATION				
I. Operator		TOTRA	ANSP	ORT OIL	AND NAT	URAL G	AS	•			
	MOCO PRODUCTION COMPANY						Well AI'l No. 30-045-27834				
Address P.O. BOX ROO DEMUED	COLORA	DO 000			· · · · · · · · · · · · · · · · · · ·		1 30	043-2763	4		
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COTOKY	DO 8020	01		11 61	761					
New Well XX	•	Change in	таптро	xter of:	Олю	t (l'Iease expl	lain)				
Recompletion	Oil		Dry Ga								
If change of operator give name	Catinghe	30 Car	Coaden	itale [
and address of previous operator										·	
II. DESCRIPTION OF WELL Lease Name	, AND LE	Well No.	In. IN								
BARNES "A"						TMT NATE OF THE			of Lease Lease No.		
Location				221 2210	TITIND C	JAL GAS	<u> </u>	ED	SF-07	78039	
Unit Letter A	_:1	230'	_ Fed Fr	om The	N Line	and 800) ' · · · Fe	et From The	Ė	Line	
Section 27 Townsh	իթ 321	N	Range	111	. •						
III DEGLOSSION						IPM,	SAN JUAI	N	~	County	
III. DESIGNATION OF TRA	NSPORT	OF OF O	IL AN	D NATU	RAL GAS			· · · · · · · · · · · · · · · · · · ·			
					VOCICEE (CIM	ogaren lo m	hich opproved	copy of this fo	rm is to be se	<i>ν</i> ι)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of the				xm is to be se	ni)	
If well produces oil or liquids.	Unit	Soc	Twp	Pue	P.O. BO	008 X	DENVE	R, CO 80	0201		
give location of tanks.		j	}	1	1		When	17			
If this production is commingled with the	t from any of	her lease or	pool, giv	e comming)	ing order numb	cı:	······································			···J	
IV. COMPLETION DATA		10000			·						
Designate Type of Completion	1 - (X)	Oil Wel	:	Gas Well	New Well	Workover	Doepen	Plug Dack	Same Res'v	Dill Resy	
Date Spudded	Date Con	Date Compl. Ready to Prod.					<u> </u>	P.B.T.D.	Ĺ		
6/18/90	9/25/90				3390'			3325'			
Elevations (DF, RKB, RT, GK, etc.) 6458 GR		Name of Producing Formation FRUITLAND COAL				Top Oil Cae Pay			Tubing Depth		
l'erforations					2600'			3147' Depth Casing Shoe			
FRUITLAND COAL 2600'	- 3162'								g Sakou	• .	
VOLT SUT					CEMENTIN						
HOLE SIZE 12 1/4"		CASING & TUBING SIZE 8 5/8"			DEPTH SET				SACKS CEMENT		
7 7/8"		5 1/2"			265' 3372'			215 SX 180 SX	215 SX CL B w/2% Ca Cl 180 SX WESTERN 65/35 P		
	2 3/8" TAIL CLASS B (2ND STG)				3147'			LEAD 2	00 SX W	ESTERN NE	
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	O STG)	Б00 S X С	L B 65/3	35 POZ,	TAIL W/6	0 SX CL	B WESTER	
OIL WELL (Test must be after				oil and must	be equal to or	exceed top all	lonable for th	أتسلموال مصاورا	for full 24 hou	منيت سيد	
Date First New Oil Run To Tank	Date of T	est			Producing Me	Und (Flow, p	owny, zas lýl,	柳江	121		
Leogth of Test	Tubing P	Tubing Pressure				Casing Pressure				13.1	
	, , , , , ,	saving steadic			Caning 1 (Castille			API	R2 0199	2	
Actual Prod. During Test	121 Prod. During Test Oil - 11bls.				Water - Dbir			ON CON. DIV.			
C.C.Turt v		·			<u> </u>			1 -	DIST. 3		
CAS WELL Actual Prod. Teat - MC17D	anul -	75.0	····		18 11: > :						
120	renfin or	Length of Test			Bbir Condensate/MMCI:			Gravity of Condensate			
l'esting Method (pitor, back pr.)	Tubing P	Tubing Pressure (Slut-in)			Caring Pressure (Shul-in)			Clioke Sue			
				320							
VI. OPERATOR CERTIFIC				1CE			Norm	ATION	שומוכוכ		
I hereby certify that the rules and reg Division have been complied with an	d that the info	omution riv	rvation	•			いったこと	ATION	אואואוע	אע	
is true and complete to the best of my	/ knowledge	and belief.	٧١ مارين ماري	•	Data	Approx	nd !	APR 20	1992		
Canthia Bunton/ Jen					Date	Approve	du			~ 	
Cinnet					By Bill Chan						
Cynthia Burton, Staf	f Admin	ı. Supe	rviso	r	-, -			VISOR DI	STRICT	10	
16192			Title 830-5		Title.	·-···	-0: 51	TISON DI		す 3 	
Date		<u> </u>	chynuc y	₹5% — ko.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111