Form	3160-5
(June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1003

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078039

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

	uch proposals
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Well Other	
	8. Well Name and No.
2. Name of Operator	Barnes "A" #20
Amoco Production Company Attn: J.L.	
3. Address and Telephone No.	30-045-27834
P.O. Box 800 Denver, Colorado 80201 (303) 83	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Fruitland Coal Gas
1230' FNL, 800' FEL Sec. 27, T32N, R11W (NE/NE) "A"	11. County or Parish, State San Juan, N.M.
12. CHECK APPROPRIATE BOX(s) TO INDICATE I	NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
	TYPE OF ACTION Change of Plans
Notice of Intent	
Notice of Intent	andonment Change of Plans completion New Construction
Notice of Intent Rec Subsequent Report	andonment Change of Plans completion New Construction
Notice of Intent Re Subsequent Report Ca	andonment Change of Plans completion New Construction gging Back Non-Routine Fracturing

REMEDIAL CEMENT WORK PRIOR TO COMPLETION:

APRI 5 1992

OIL CON. DIV.

OIST. 3

ACCEPTED FUN REGURD.

APRI 1392

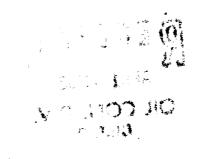
FARMINGTUN RESOURCE AREA

BY

-	DISEAL LISTON H.	92 1677 -7 1611 9: 48	
	H.H.	င်ာ	

4. 1 hereby certify that the foregoing is true and correct Signed	Title So Stoff admin. Supv.	Date 4-1-92
(This space for Federal or State office use)	- 10	
Approved by	Title	Date
Committons of approval, it ally.	134000	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Drill cmt rubber with DV tool from 1870'-1883'. Pressure tested CSG to 2000 psi. Drill out cmt to 3304'. Ran CBL from 100'-3315'.

Perf: 2948'-2949' W/4 JSPF, .50 INCH DIAMETER, 4 SHOTS, OPEN 3161'-3162' W/4 JSPF, .50 INCH DIAMETER, 4 SHOTS, OPEN

Set retrievable packer @ 2987. Squeeze perf w/ 116 bbls Cl B cmt, recovered 10 bbls partial returns. TOH w/ packer. Set cmt retainer @ 2983'. Pump 30 bbls water dwn tbg, no returns. Squeeze w/ 21 bbls of 15.6 gal cmt Cl B, and displace w/ 11 BW. Drill cmt and retainer. Clean out to 3325'. Test CSG to 500 psi. Pressure bled to 250 psi in 15 min. Ran CBL. Set drillable BP @ 3048'. Pump 50 sx Cl B. Performed 6 stage squeeze, pumped a total of 4.4 bbls cmt behind CSG. Drill cmt & clean out to 3038' Pressure test csg to 2000 psi for 15 min. Held ok. Ran CBL.

Perf: 2600'-2601' W/4 JSPF, .50 INCH DIAMETER, 4 SHOTS, OPEN 2905'-2906' W/4 JSPF, .50 INCH DIAMETER, 4 SHOTS, OPEN

Set cmt retainer @ 2799'. squeeze 150 sx Cl B, displace with 15 BW. Balance w/25 sx plug from 2620'-2420'. Drill & clean out cmt from 2534'-2789'. Pressure test csg to 2000 psi. Held @ 750 psi. Ran CBL from 2300'-2770'. Pump 25 sx Cl B cmt and displace cmt to perf interval. Place 3 bbls cmt behind CSG. Set pkr @ 2608'. Pressure tested to 3000 psi. Reset pkr @ 2598'. Tested backside to 2500 psi. Held. ROH w/ pkr. Mix & pump 50 sx Oilwell Cl G cmt. Drill cmt to 2610. Pressure test csg to 3000 psi. Held. Drill out retainer to 2809'. Set cmt retainer @ 2555'. Pump 50 sx Cl B Oil well. Squeeze 8 bbls in perfs. ROH w/retainer, reversed out .8 bbls cmt. Set pkr @ 30'. Pressure tested csg & tbg. Bled to 2500 psi in 2 min. Drill cmt & retainer @ 3048', clean out to 3325'. Circulate hole clean.