

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 27840
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Decker Gas Com "A"
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Coal Seam	
2. Name of Operator Amoco Production company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter L : 1550 Feet From The South Line and 960 Feet From The West Line Section 17 Township 32N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6116' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud and Set Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Work (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12 1/4" surface hole on 8-26-90 at 11:15 hrs. Drilled to 268'.
Set 9 5/8" 26" K55 LTFC surface casing at 267'. Cemented with 215 SXS class G Ashcroft w/20% CACL2. Circulated 11 BBLs to the surface.
Pressure tested casing to 2000 psi. Drilled a 8 7/8" hole to a TD of 2585' on 8-28-90. Set 7" 23" K55 STFC production casing at 2570'. Cemented with 500 SXS class G Dowell 65/35 p02, tail with 100 SXS class G Dowell.
Circulated 30 BBLs good cement to the surface.
Rig Released at 15:00 hrs. on 8-28-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton / JHA TITLE Sr. Staff Admin. Supv. DATE 11/19/90
TYPE OR PRINT NAME John Hampton TELEPHONE NO. 830-6003

(This space for State Use)

Original Signed by CHARLES GRULSON

DEPUTY OIL & GAS INSPECTOR, DIST. #

DEC 07 1990

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: