

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 045 27840
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Coal Seam					7. Lease Name or Unit Agreement Name Decker Gas Com "A"							
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER					8. Well No. 1							
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON					9. Pool name or Wildcat Basin Fruitland Coal Gas							
3. Address of Operator P. O. Box 800 Denver, Colorado 80201												
4. Well Location Unit Letter L : 1550 Feet From The South Line and 960 Feet From The West Line Section 17 Township 32N Range 10W NMPM San Juan County												
10. Date Spudded 8/26/90		11. Date T.D. Reached 8/28/90		12. Date Compl. (Ready to Prod.) 10/23/90		13. Elevations (DF & RKB, RT, GR, etc.) 6116' GR		14. Elev. Casinghead				
15. Total Depth 2868		16. Plug Back T.D. surface		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools yes		Cable Tools no				
19. Producing Interval(s), of this completion - Top, Bottom, Name 2570'-2868 Fruitland open hole completion								20. Was Directional Survey Made no				
21. Type Electric and Other Logs Run mud logs only								22. Was Well Cored no				
23. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9 5/8"		36 #		267'		12 1/4"		215sxs C1 G ashcroft		0		
7"		23 #		2570'		8 7/8"		500sxs C1 G dowell		0		
						65/35 poz, Tail W/100sx C1 G dowell.						
24. LINER RECORD										25. TUBING RECORD		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET
										2 3/8"	2563'	
26. Perforation record (interval, size, and number) Open Hole Completion no perfs or fracs.										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION												
Date First Production 9/4/90		Production Method (Flowing, gas lift, pumping, etc.) Flowing						Well Status (Prod. or Shut-in) SI/WO/Pipeline				
Date of Test 10/23/90		Hours Tested 24		Choke Size 44/64		Prod'n For Test Period Oil - Bbl. 0		Gas - MCF 867		Water - Bbl. 1889		Gas - Oil Ratio
Flow Tubing Press. 480		Casing Pressure 1160		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 867		Water - Bbl. 1889		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold										Test Witnessed By		
30. List Attachments Cement Reports												
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature J.L. Hampton				Printed Name J.L. Hampton				Sr. Staff Title Admin. Supv.		Date 11/26/90		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kilbuck Fruitland <u>2420'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2873'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology