Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State Olymen michico Energy, Minerals and Hatural Resources Department

room C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT.III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Manage Production Co. 30-045-27840 30-045-27840 Administration P. O. Box 800, Denver, CO 80201 Change in Transposer or Competent or Will St. Change in Transposer or Competent or Change of operation Change in Operation		TO TRA	NSPORT OIL	AND NAT	UHAL GA	Vell VI	ri No		i	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 101 must be filed for each pool in multiply completed wells.

