

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004527840
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Decker Gas Com A
8. Well No.	1
9. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Dallas Kalahar
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5129	
4. Well Location Unit Letter L : 1550 Feet From The South Line and 960 Feet From The West Line Section 17 Township 32N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 9/16/93. NIPPLE UP A 7 1/16 5M MUD CROSS ON TOP OF TBG HEAD & DOUBLE SHAFER 5M BOP W/BLOWIE LINE SPOOL ABOVE & ANOTHER SHAFER 5M BOP. LAY 2 BLOWIE OFF MUD CROSS & SECURE. WELD & SHORTEN THE SECONDARY BLOWIE LINE ANGLE TURN UNDER SUB STRUCTURE. CUT & FIT ALL BLEED OFF LINES TO FIT A NEW BLOWIE LINE. BLOW WELL DWN THRU CHOKE MANIFOLD & LOST SEAL IN TBG HANGER. CONNECT STEEL LINES TO TBG HEAD IN CELLAR & TIE INTO RELIEF LINES FOR A SOLID STEEL HOOK UP & TEST W/1000 PSI WELL BORE GAS. BLOW WELL DWN FROM 1000 PSI SHCP. OPEN ALL RAM DOORS & REPLACE 4.75" RAMS W/2.375".  
TEST BOP'S STRIP OUT OF HOLE W/85 JOINTS OF 2.375" TBG. NIPPLE DWN & PULL STRIPPING HEAD. LAY DWN 3.5" DP TO SHOE FOR FLOW TEST. TOH WAS TIGHT FROM 2868' TO 2714' W/16 K DRAG UP. TIH & TAG BRIDGE @ 2807'. TIH & TAG BRIDGE @ 2790'. TIH & CLEAN OUT BRIDGE @ 2800' & C/O FROM 2800' TO 2868'. P/U & SNUB IN HOLE 4.50" K-55-11.6# LT & C TBG & LAND @ 2549'. RIG DWN & RELEASE RIG ON 10/4/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar TITLE Staff Business Analyst DATE 08-30-1994  
TYPE OR PRINT NAME Dallas Kalahar TELEPHONE NO. (303) 830-5129

(This space for State Use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #

DATE

CONDITIONS OF APPROVAL, IF ANY: