

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004527840
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Decker Gas Com A
8. Well No.	1
9. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator AMOCO PRODUCTION COMPANY Attention Pat Archuleta
P.O. Box 800 Denver Colorado 80201 303-830-5217	
4. Well Location Unit Letter L : 1550 Feet From The SOUTH Line and 960 Feet From The WEST Line Section 17 Township 32N Rang 10W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Clean Out <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Amoco Production Company requests permission to clean out this well per the attached procedures.

If you have any technical questions contact Bruce Packard at (3003) 830-4795.

RECEIVED
JUN 8 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 06-04-1998
TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. 303-830-5217

(This space for State

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. 3 JUN 18 1998
CONDITIONS OF APPROVAL, IF ANY:

SJOET Well Work Procedure

Decker Gas Com A 1
Version: #1
Date: June 4, 1998
Budget: Well Repair
Work Type: Clean Out

Objectives:

1. Run Surface Pressure Buildup during production curtailment for Schneider line loop tie in.
 2. Blow well to pet to clean out suspected fill and water in well.
 3. Place well back on production. Clean out using a daylight rig with air pack if blowing does not restore production to previous levels.
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Pertinent Information:

Location:	1550 FSL, 960' FWL, Sec 17-T32N, R10W	Horizon:	FC
County:	San Juan	API #:	3004527840
State:	New Mexico	Engr:	Packard
Lease:	FEE	Phone:	W-(303)830-4795
Well Flac:			H-(303)830-2415

Economic Information:

APC WI:	25.00%	Prod. Before Repair:	8000 MCFD
Estimated Cost:	\$70,000	Anticipated Prod.:	8800 MCFD
Payout:	3 Months		

Note:

Formation Tops: (Formation tops)

Nacimiento:	FT - Cottonwood:
Ojo Alamo:	FT - Cahn:
Kirtland Shale:	Pictured Cliffs:
Fruitland:	PBD:
FT - Ignacio:	TD:
*(Estimated)	

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:
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Time	BH	CSG	INT	CSG
5 min	0			
10 min	0			
15 min	0			

Decker Gas Com A 1
Orig. Comp. 1991

Current wellbore info: 7" CSG @ 2570', OH at 2570-2869', 1 1/4" Coil TBG @ 2570'

Current flow info: 8000 MCFD, Well is to be shut in 12 to 24 hours during tie in for Schneider Line Loop.

General observations: Production decreased apx 800 MCFD during recent production curtailment and well started to produce fine coal powder. This work is for clean out suspected fill and or water in wellbore.

Procedure for AFE:

1. Obtain Surface pressure buildup during shut-in.
2. Pull coil tubing. Dig pit for flowing well to.
3. Blow well hard to pit with natural surges to clean up.
4. If this does not increase production to 8800 MCFD, CO with rig and under reaming open hole in shale sections to 11" diameter will be implemented.

This well is scheduled for wellhead compression within two months, and this well cleanout will enhance production uplift from compression.

AFE cost estimate (if rig work is needed) is \$70,000.

If problems are encountered, please contact:

Bruce Packard

(W) (303) 830-4795

(H) (303)830-2415

Amoco Production Company

ENGINEERING CHART

Sheet No

or

File

Appn

Date

By

SUBJECT

Decker Gas Com A-1

Spud 8/90
Cav 9/90
re cav 9/93

CP

SI 1600# 2/91

SI 1000# 9/91

TOC-

9 5/8", 36#, K55, LT&C

10/23/90 Gas Analysis: 91% CH₄ - 8.3% CO₂
933 Btu

267'- CSG

540'- Tbg

570'- CSG

1 1/4" CT @ 2570'

~~4 1/2", 116#, K55, LT&C w/ 1/2 mud shoe~~
~~Baker F nipple 1 ft from bott 2.75" ID~~

7", 23#, K55, ST&C

FT - 2391'

Ignacio - 2648'

Cottonwood - 2776'

Cahn - 2812'

Lower Cahn - 2854'

83'

net coal

369'- TD

1990-98 DECKEN SYSTEM COAL WELL PRODUCTION

Average Weekly Gross Production (1 Well - Operations Group)

