

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

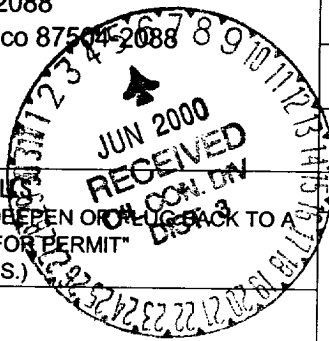
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



WELL API NO.	30-045-27840
5. Indicate Type of Lease	STATE <input type="checkbox"/> FBE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Decker Gas Com A
8. Well No.	1
9. Pool name or Wildcat	Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention: Mary Corley
P.O. Box 3092 Houston TX 77253	
4. Well Location Unit Letter <u>L</u> : <u>1550</u> Feet From The <u>SOUTH</u> Line and <u>960</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>32N</u> Rang <u>10W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6128'	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Clean Out; Run & Perf Liner ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production request permission to clean out fill; run and perf liner; and run TBG in the subject well as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 06-02-2000
TYPE OR PRINT NAME Mary Corley TELEPHONE NO. 281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. JUN - 5 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Decker Gas Com A 1
Basin Fruitland Coal
30-045-27840
Clean Out & Run Liner & Perf Procedure

1. MIRURT. ND tree, RU BOP's w/cavitation capability. Test BOE. Set CIBP in 7" at 2000-2500'. Modifiy wellhead per attached drawing.
2. Pick up 4.750" drill collars & 3.500" drill pipe w/6.250" bit, drill out CIBP & C/O fill to TD (2,868') using air & foam. Stabilize hole as quickly as possible to allow running liner (after reaching TD, TOH to casing shoe & wait for 4-6 hours & check to determine amount of fill & how difficult it is to clean up. UR O.H. section with Smith 5700 RTU U.R. to 8-91/2" hole if needed to help stabilize & C/O hole. Note: Due to low BHP, keeping minimal fluid on the coals and using a mist with soap will most likely work best during clean out of the open hole section.
3. Run a blank 5.500" flush joint liner (Hydril 511) from TD back to approx. 2,625' (approx. 50' overlap). Install a tri-cone bit on bottom with a float immediately above bit & a TIW JGS 5 1/2"x 7" liner hanger. Strip in hole & drill to bottom with power swivel if necessary. Hang liner, lay down drill pipe.
4. RU SOFS, Run GR-CCL & tie into open hole mud log to identify correct coal seam depths; TIH & Perforate (w/ 3 1/8"CSG gun) as follows:

COAL SEAMS	PERFORATIONS
Ignacio	2600 - 2602', 2606 - 2608', 2600 - 2,605' 4 JSPF 20 holes
	2648 - 2651', 2666 - 2672', 2679 - 2682', 2,665 - 2,675' 4 JSPF 40 holes
Cottonwood	2777 - 2805', 2780 - 2830' 4 JSPF 200 holes
Cahn	2807 - 2835', 2853 - 2867', 2855 - 2865' 4 JSPF 40 holes
Total	300 Holes
6. Run 2 7/8" TBG as follows:
 - 1) Mule shoe
 - 2) 1 J+ 2 3/8" CS Hydrill
 - 3) 2.250" F-nipple with retr. plug in place
 - 4) 8 Jts 2 3/8" CS Hydrill
 - 5) 2 3/8 Hydrill x EUE x-over
 - 6) Balance of 2 3/8" EUE TBG

Land bottom of TBG at approximately 2800'. Pull retrievable plug.
7. RDMORT. Turn well over to production.