

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 045 27842

State Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Hutchin Gas Unit "B"

8. Well No.

#1

9. Pool name or Wildcat

Basin Fruitland Coal Gas

1. Type of Well:

OIL
WELL ☐

OAS
WELL ☒

coal Seam OTHER

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address of Operator

P.O. Box 800, Denver, Colorado 80201

4. Well Location

Unit Letter G : 1400 Feet From The North Line and 1720 Feet From The East Line

Section 7 Township 31N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5827' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Set Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12 1/4 surface hole on 10-13-90 at 13:30 hrs. Drilled to 265 '.

Set 8 5/8" 24# K-55 ST-C surface casing at 257 '. Cemented with 300 sxs class B ashgum w/2% CaCl2. Circulated 2 BBLs to the surface. Pressure tested casing to 1000 psi. Drilled a 7 7/8 " hole to a TD of 2810 ' on 10-16-90. Set 5 1/2" 17# K-55 LT-C production casing at 2805 '. Cemented with 1st stage, 141 sxs class G Dowell 65/35 P-02 tail w/800 sxs class G Dowell, (2nd stage) 322 sxs class G Dowell 65/35 P-02 tail with 60 sxs class G Dowell. Circulated * BBLs good cement to the surface.

Rig Released at 0600 hrs. on 10-16-90.

DV tool set @ 1428' circ 40 BBLs (1st stage) Circ. 20 BBLs cmt. to surface (2nd stage)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Hampton

TITLE

Se Staff Admin. Supv.

DATE

10/31/90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE

NOV 05 1990

CONDITIONS OF APPROVAL, IF ANY: