

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004527842

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention Gail M. Jefferson

7. Lease Name or Unit Agreement Name

HUTCHIN GAS UNIT B

8. Well No.

1

9. Pool name or Wildcat

FRUITLAND COAL

4. Well Location

Unit Letter G : 1400 Feet From The NORTH Line and 1720 Feet From The EAST Line

Sectio 7 Township 31N Rang 10W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5827 GR

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PLUG AND ABANDON THE ABOVE REFERENCED WELL PER THE ATTACHED PROCEDURES.

IF YOU HAVE ANY TECHNICAL QUESTIONS PLEASE CONTACT MARK YAMASAKI AT (303) 830-5841 OR GAIL JEFFERSON AT (303) 830-6157 FOR ANY ADMINISTRATIVE CONCERNS.

RECEIVED
MAR - 6 1998

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

SR. ADMIN. STAFF ASST.

DATE

03-04-1998

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO.

(303) 830-6157

(This space for State

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

MAR - 6 1998

CONDITIONS OF APPROVAL, IF ANY:

** D+A prior to 9-30-98*

Final Extension

NOTIFY AZTEC OCD
IN TIME TO WITNESS

Hutchins GU B 1

Original Completion 6/91

TD = 2,806'

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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 2320'. Test casing integrity to 500 psi. Spot cement plug from 2320' to 1885' (71 sacks). TOH to 1119', spot 150' cement plug from 1119' to 969' (25 sacks). TOH to 309', spot cement plug from 309' to surface (51 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

SJOET Well Work Procedure

Well: Hutchins GU B 1
Version: #1
Date: February 23, 1998
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	G7 T31N-R10W, 1400 FNL, 1720 FEL	Horizon:	FT Coal
County:	San Juan	API #:	3004527842
State:	New Mexico	Engr:	Ray/Yamasaki
Lease:	185780 (Fee Lease)	Phone:	W (505) 326-9281
Well Flac:	704414		W (303) 830-5841

Economic Information:

APC WI: 54.60174%
Estimated Cost: \$15,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	1069	Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	1986	Gallup:	
Pictured Cliffs:	2594	Graneros:	
Lewis Shale:		Dakota:	
Chacra:		Morrison:	
Cliff House:			

Bradenhead Test Information:

Test Date: 7/10/96 Tubing: 602 Casing: 620 BH: 0

Time	BH	CSG	INT	CSG
5 min	0	620		
10 min	0	620		
15 min	0	620		

Comments: No flow, well shut-in.

Hutchins GU B 1 (FC)

G7 T31N-R10W, 1400 FNL, 1720 FEL
API 3004527842
Fee Lease

Proposed PXA Wellbore Schematic

