

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

12-17-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE San Juan 32-9, Well No. 54-14, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 14, T. 32N, R. 9W, NMPM, Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded 11-11-57 Date Drilling Completed 11-25-57

Elevation 6837' Total Depth 6246' PBTB 6239'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1850 fsl 1190 fwl

Top Oil/Gas Pay 5748' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5748' - 6238'

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 6203'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2622 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CAOP - 3.483 Mcf/d

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,000 gallons water 37,000# sand (see remarks)

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Remarks: Beash-Ross liner hanger at 4053.22.

Blender brake down refrac with 88,000 gallons water 33,000# sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 12-23, 19 57 PACIFIC NORTHWEST PIPELINE CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Emory C. Arnold

Title Supervisor Dist. # 3

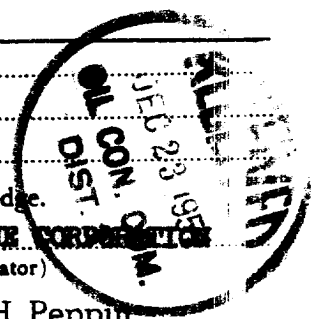
By: Original signed by G. H. Peppin
(Signature)

Title District Proration Engineer

Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE CORP.

Address 405 1/2 West Broadway, Farmington, N. M.



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