

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-27853

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Miller 10 32-6-10

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 1

2. Name of Operator
Richmond Petroleum, Inc.

3. Address of Operator
P.O. Drawer 2039, Farmington, NM 87499

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter H : 1380 Feet From The North Line and 1030 Feet From The East Line
Section 10 Township 32N. Range 6W. NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6192' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Spud & Casing Report <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Spud well on 7/23/90. Drilled 12 1/4" hole to 278' KB. Ran 8 jts of 8 5/8", 24# surface casing. Cemented casing with 150 sx (177 cf) of Class B cement with 2% CaCl and 1/4#/sk cellphoane flakes. Circulated 10 bbls cement to surface. Casing set at 271' KB.

RECEIVED
JUL 30 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Dana Delventhal TITLE Engineer DATE 7/26/90
TYPE OR PRINT NAME Dana Delventhal TELEPHONE NO. 327-4404

(This space for State Use)
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT DATE JUL 30 1990
CONDITIONS OF APPROVAL, IF ANY: