

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-27859
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Reconception ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 217	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease (State, Federal or Fee)	Lease No. E-5382
Location Unit Letter <u>G</u> : <u>1400</u> Feet From The <u>North</u> Line and <u>1555</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>32N</u> Range <u>09W</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Meridian Oil Inc., as operator of San Juan 32-9 Unit	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 16
	Twp. 32N	Rgn. 09W
Is gas actually connected? ☐ When ?		
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 07/06/91	Date Compl. Ready to Prod. 09/27/91	Total Depth 3746'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6914' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay Open Hole Completion	Tubing Depth 3678'					
Perforations Open Hole Completion	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	234'	189 cu.ft.					
8 3/4"	7"	3480'	1233 cu.ft.					
	2 3/8"	3678'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M&GCF	Gravity of Condensate
Testing Method (puce, back pr.) backpressure	Tubing Pressure (Shut-in) SI 528	Casing Pressure (Shut-in) SI 1190	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Darryl Bradfield
Signature
Darryl Bradfield
Printed Name
10-29-91
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

NOV 01 1991

Date Approved _____
By Birdy Chang
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.