

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1400' FNL, 1550' FEL, Sec. 16, T-32-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-27859
5. Lease Number
6. State Oil & Gas Lease #
E-5382
7. Lease Name/Unit Name
San Juan 32-9 Unit
8. Well No.
217
9. Pool Name or Wildcat
Basin Fruitland Coal
10. Elevation: 6914 GR

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Other - Recavitate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

Pull the existing 2 3/8" tubing. Surge with gas until formation stabilizes.
Run a 5 1/2" liner and rerun the 2 3/8" tubing. Return the well to production.

RECEIVED
SEP 29 1995

OIL CON. DIV.
DIST. 3

SIGNATURE *James Shattuck* (FAS5) Regulatory Administrator September 28, 1995

(This space for State Use) -
Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date SEP 29 1995

SAN JUAN 32-9 UNIT #217

Current -- 5/8/95

Basin Fruitland Coal

1400' FNL, 1555' FEL
Sec. 16, T32N, R09W, San Juan Co., NM

Spud: 7-6-91
Completed: 9-27-91
Final Pitot: 93 MCFPD

Ojo Alamo @ 2380'

Kirtland @ 2470'

Fruitland @ 3300'

9 5/8", 36#, K-55 Surface csg
set @ 234'. Cement with 160 sacks
to surface.

2 3/8" 4.7# J-55 tubing set @ 3678'
F Nipple @ 3645'

7", 20#, K-55 csg set @
3480'. Cmt with 740 sacks
to surface.

Open Hole 3480'-3746'

TD @ 3746'

Pertinent Data Sheet - San Juan 32-9 Unit #217

Location: 1400' FNL, 1555' FEL, Unit G, Section 16, T32N, R09W, San Juan County, New Mexico

Field: Basin Fruitland Coal

Elevation: 6914' GL

TD: 3746'

Spud Date: 07-06-91

Completed: 09-27-91

DP #: 6735A

Casing Record:

<u>Hole Size</u>	<u>Csq Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12 1/4"	9 5/8"	36# K-55	234'	160 sxs	Surface/Circ
8 3/4"	7"	20# K-55	3480'	740 sxs	Surface/Circ

Tubing Record:

<u>Tbg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
2 3/8"	4.7# J-55	3678'
	F Nipple @	3645'

Formation Tops:

Ojo Alamo:	2380'
Kirtland:	2470'
Fruitland Coal:	3300'

Logging Record: None.

Stimulation: Open hole completion 3480'-3746'.

Workover History: None