

(November 1985)  
(formerly 9-353)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM03190																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Cox Canyon Unit																															
2. NAME OF OPERATOR Northwest Pipeline Corporation		7. UNIT AGREEMENT NAME Cox Canyon Unit																															
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87402		8. FARM OR LEASE NAME Cox Canyon Unit																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface Unit A 812' FNL & 1079' FEL At top prod. interval reported below as above At total depth as above		9. WELL NO. #203																															
14. PERMIT NO. API #30 045 27872		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																															
15. DATE SPUDDED 10-10-90		11. SEC. T. R., M., OR BLOCK AND SURVEY OF AREA Sec. 17, T32N, R11W																															
16. DATE T.D. REACHED 10-14-90		12. COUNTY OR PARISH San Juan																															
17. DATE COMPL. (Ready to prod.) 11-1-90		13. STATE New Mexico																															
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6714' KB		19. ELEV. CASINGHEAD 6700' GR																															
20. TOTAL DEPTH, MD & TVD 3420' KB		21. PLUG, BACK T.D., MD & TVD 3390' KB																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3092'-3355'		25. WAS DIRECTIONAL SURVEY MADE yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CSNG/DIL/SDL/DSN & Caliper Log, GR/CCL		27. WAS WELL CORRED no																															
28. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - waiting on pipeline connection																																	
35. LIST OF ATTACHMENTS Cement & Casing Report, Deviation Report																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Carrie Harmon</u> TITLE <u>Production Assistant</u> DATE <u>11-13-90</u>																																	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland TD	1655' est 1947' est 3355' est 3420'	1947' est 3355' est 3420' el 3426'	3092' 3355'			
PC	3355'					

CASING AND CEMENTING REPORT  
(Cox Canyon #203)

Hole Size 12-1/4"

9-5/8", 36#, K-55, ST&C, USS smls csg. Set at 235' KB. Cemented with 125 sx (143 cu.ft.) Cl "B" with  $\frac{1}{2}\%$   $\text{CaCl}_2$  and 1/4# cello-flake/sk.

Hole Size 7-7/8"

5-1/2", 15.5#, K-55, LT&C, CF&I Argentina smls csg. Set at 3426' KB. Cemented first stage w/ 215 sx (256 cu.ft.) Cl "B" with 6-1/4# gilsonite/sk and 0.9% CF-18 fluid loss additive. Cemented second stage with 355 sx (727 cu.ft.) Cl "B" with 6% gel, 10% salt and 1/4# cello-flake/sk. Tailed w/ 50 sx (59 cu.ft.) Cl "B" with 2% salt and 1/4# cello-flake/sk.

Carrie Harmon  
Carrie Harmon

11-13-90  
Date

B