

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Supplement No. 1004-01...
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Cox Canyon Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME Cox Canyon Unit
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		9. WELL NO. #203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 812' FNL & 1079' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. API #30-045-27872		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17A, T32N, R11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6700' GR		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF <input type="checkbox"/>		PULL OR ALTER CASING <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>		MULTIPLE COMPLETION <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>		CHANGE PLANS <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>		ABANDONMENT* <input checked="" type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>				(Other) Drilling Operations			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED WORK (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-10-90: MOL & RU. Drilled RH & MH. Spudded well at 1930 hrs 10-10-90. Drilled 240' of surface hole w/ spud mud. Ran 7 jts (219') 9-5/8", 36#, K-55, ST&C, USS smls csg. Set at 235' KB. Cemented w/ 125 sx (143 cu.ft.) CI "B" w/ 3% CaCl₂ & 1/4# cello-flake/sk. Good circulation throughout job. Circulated 10 bbls good cement to surface. Plug down at 0530 hrs 10-11-90. (Csg. Pressure Test 4200 # for 30 mins. OK)

10-11-90: WOC.

10-12-90: Drilling w/ water

10-13-90: Drilling w/ water

10-14-90: Drilling w/ mud. TD'd well at 3426'. Top of PC at 3369'. Circulated and conditioned hole. TOH for logs. RU and ran CSNG/DIL/SDL/DSN & Caliper Log. Loggers TD at 3422'. RD. Began TIH after logs.

10-15-90: Ran 81 jts (3412') 5-1/2", 15.5#, K-55, LT&C, CF&I Argentina smls csg. Set at 3426' KB. FC at 3397' KB. Cemented first stage w/ 215 sx (256 cu.ft.) CI "B" w/ 6-1/4# gilsonite/sk and 0.9% CF-18 fluid loss additive. Displaced w/ 20 bbls mud and 61 bbls water. Plug down at 1700 hrs 10/15/90. Dropped bomb and opened stage tool. Circulated up 15 bbls cement while circulating between stages. Cemented second stage w/ 355 sx (727 cu.ft.) CI "B" w/ 6% gel, 10% salt and 1/4# cello-flake/sk. Tailed w/ 50 sx (59 cu.ft.)

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon TITLE Production Assistant DATE 10-18-90
Carrie Harmon

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MMOOD

ACCEPTED FOR RECORD

NOV 15 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

10-15-90 (continued)

C1 "B" w/ 2% salt & 1/4# cell10-flake/sk. Displaced plug w/ 61 bbls water. Circulated 46 bbls cement. Plug down at 2230 hrs 10-15-90.

10-16-90: Rig released at 0330 hrs 10-16-90.