Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

PIER OF LICH INTENTO Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

	,,	ANCRORT OIL	E AND AUTHORIZA AND NATURAL GAS	3					
	TO TH	ANSPURT OIL	AND NATOTIAL GAR	Men VII					
Northwest Pipeline Co		30-0	)45-27877						
J									
3539 East 30th Street	<b>-</b> Farming	ton, NM 874	Other (Please explain	)			1		
ason(s) for Filing (Check proper box)	Change i	in Transporter of:	C	•			ı		
<b>"</b> """		Dry Gas		•					
	Casinghead Gas								
hange of operator give name	<u></u>								
address of previous operator	ND I FASE								
DESCRIPTION OF WELL A	Well No	o. Pool Name, Includin	Formation Kind of		Lease Lease No. cderalxos Text NMO3189				
Cox Canyon	200	)   Basin Fru	itland Coal	XXX		1111001			
ocation			outh 123	27		West	Line		
Unit Letter	1568	Feet From TheS	OUTH Line and	Foel	From The		LIBE		
0	32N	Range 11W	NMPM, Sa	n Juan			County		
Section 9 Township							•		
I. DESIGNATION OF TRANS	SPORTER OF	OIL AND NATUE	RAL GAS Address (Give address to who	ah annayad (	cany of this form	is to be sen	<del></del>		
lame of Authorized Transporter of Oil	or Cond	iensale	Address (Give address to whi	ch approved t	opy of the join		-7		
		Day Cas [	Address (Give address to who	ich approved o	copy of this form	is to be sen	u)		
nme of Authorized Transporter of Casinghead Gas X or Dry Gas Northwest Pipeline Corporation			3539 E. 30th - Farmington, NM 87401			1			
f well produces oil or liquids,	Twp. Rge.			hen?					
ve location of tanks.	Unit Sec.	32N   11W							
this production is commingled with that fi	rom any other lease	or pool, give comming!	ing order number:						
V. COMPLETION DATA				Deepen I	Plug Back S	ame Res'y	Diff Res'v		
Designate Type of Completion -	Oil W	Yell Gas Well	New Well   Workover	Deepen	Ting David Co.		İ		
	Date Compl. Read		Total Depth	<u> </u>	P.B.T.D.				
Date Spudded	8-9-90	,	3218'		3215'				
7-25-90 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	g Formation	Top Oil/Gas Pay		Tubing Depth 3203				
6541' GR & 6553' KB	Basin Fr	ruitland Coal	2950'		Depth Casing Shoe				
Perforations					293				
2950.' - 3214 '			CENTENIC DECOR	D					
	TUBING, CASING AND		DEBTH SET		SACKS CEMENT				
			DEDTH SET		SA	ACKS CEM	210 sx		
HOLE SIZE	CASING 8	& TUBING SIZE	DEPTH SET						
12-1/4"		& TUBING SIZE	DEPTH SET 222 2938 2		2:	10 sx 05 sx			
12-1/4" 8-3/4"	9-5/8	A TUBING SIZE	2221 29381 32171		2:	10 sx			
12-1/4"	9-5/8 7" 4-1/2	a tubing size 3" 2"	222 2938 2938 2938 2938 2938 2938 2938 2		2:	10 sx 05 sx			
12-1/4" 8-3/4" 6-1/4"	9-5/8 9-5/8 7" 4-1/2 2-3/8	A TUBING SIZE  3"  2"  8"	2221 29381 32171 32031		2 40 no	10 sx 05 sx ot ceme	nted		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.