

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO NM03189
2. NAME OF OPERATOR Northwest Pipeline Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		7. UNIT AGREEMENT NAME Cox Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/SW 1568' FSL & 1237' FWL		8. FARM OR LEASE NAME Cox Canyon Unit
14. PERMIT NO. API #30-045-27877		9. WELL NO. #200
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6541' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9L, 100N , R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-25-90: MOL & RU. Drilled MH & RH. Spudded well at 1330 hrs 7/25/90. Drilled w/ spud mud & bit #1. Ran 5 jts (206') 9-5/8", 36#, K-55, ST&C USS smls csg. Set at 222' KB. Cemented w/ 120 sx (138 cu.ft.) C1 "G" w/ 3% CaCl₂ and 1/4# cele-flake/sk. Circulated 5 bbls good cement. Plug down at 1830 hrs 7/25/90. Pressure tested 9-5/8" csg to 1500# for 30 min - held ok.

7-26-90: WOC.

7-27-90: Drilling w/ Benex. TD'd well w/ mud. RU casers and ran 68 jts (2925') 7", 23#, K-55, LT&C, USS smls csg. Set at 2938' KB. FC at 2894' KB. Cemented w/ 155 sx (321 cu.ft.) C1 "B" w/ 12% gel, 2% CaCl₂ and 1/4# cele-flake/sk followed by 175 sx (358 cu.ft.) C1 "B" w/ 8% gel, 6-1/4# gilsonite/sk, 2% CaCl₂ and 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2% CaCl₂ and 1/4# cele-flake/sk. Total cement volume = 768 cu.ft. Displaced plug w/ 115 bbls water. Circulated 5 bbls good cement. Plug down at 0345 hrs 7/28/90.

RECEIVED

AUG 21 1990

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

DATE

7-31-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 16 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side