Form 3150-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	BUREAU OF LAND/MANAGEMENT							
4 DDL 16 4 T10 \ 1	NM-010910 - 85-078118							
APPLICATION	BACK 6. IF INDIAN, ALLOTTES OR TRIBE NAME							
1a. TYPE OF WORK	LXI SOLER	ODEPEN OT	PLUG BA	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	ie ka	DEEL FLA	PLUG BA	CK 🗀				
	LL OTHER		INGLE ZONE ZONE	8. FARM OR LEASE NAME				
. NAME OF OPERATOR	HOLT							
ADDRESS OF OPERATOR	9. WELL NO.							
	# 200							
LOCATION OF WELL (Rep.	AST OUTH Sort location clearly and	in accordance with any	NN 8740 State requirements.*)	10. FIELD AND POOL, OR WILDCAT				
At surface	11. BEC., T., R., M., OR BLK.							
At proposed prod. sone	917' FN 1199' FE.	L UNIT		AND SURVEY OR AREA				
	SAME			SECTION 19 T32 N PILL				
4. DISTANCE IN MILES AN		REST TOWN OR POST OFFIC	E*	12. COUNTY OR PARISH 13. STATE				
APPROXIMATELY  5. DISTANCE FROM PROPOSI			HILL, NM	SAN JUAN NM				
LOCATION TO NEAREST PROPERTY OR LEASE LIN			O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL				
(Also to nearest drlg.	unit line, if any)	917'	600	E/2 320 ACRES				
<ol> <li>DISTANCE FROM PROFOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS</li> </ol>	LLING, COMPLETED,		OPOSED DEPTH	20. FOTARY OR CABLE TOOLS				
1. ELEVATIONS (Show wheth	-	± 245/	3160' KB	ROTARY  22. APPROX. DATE WORE WILL START*				
1.612'	NO			and the second of the second o				
es action is subject to	technical and	PROPOSED CASING AN	O CEMENTING PROCES	TUNE 15, 1990  DRILLING OPERATIONS AUTHORIZED A				
ocedural review pursu	ant to 43 CFR 3165.			SUBJECT TO COMPLIANCE WITH ATTAC				
d appeal-pursuant to		WEIGHT PER FOOT	SETTING DEPTH	"CENERAL REQUIREMENTS"				
177 11.11			1 200	120 sx (143 cuft)				
12"/4"	95/8"	36# K-55		1/15 CV / 202 CV ()				
8 3/4" 6 14"  ) PLAN TO DR	7" 5 1/2" . THE FRUITLAND	23# K-55 23# P-110 1 LOAL FROM .	2985' 2885' +0.3160' 3004' +0.3153	AND SET LINER IN DATA LAND				
8 3/4" 6 14"  PLAN TO DR  If OPEN HO  K-55; CEM	7" 5 1/2"  THE FRUITLAND  THE PROVES IN  THE PROVES IN	23# K-55 23# P-110  1 COAL FROM .  NORDAUCTIVE, T	2985' 2885' +0 3160' 3006' +0 3153 THE 5'/2" LINER STIMULATED A	HIS SX (793 MIT) NONE - OPEN HOLE  AND SET LINER IN OPEN HOLE  WILL BE CHANGED TO 15.5#  S NECESSARY.				
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8 3/4"  6"/4"  PLAN TO DR  If OPEN HO  K-55; CEM  THE EAST	TIL FRUITLAND  OLE PROVES IN  HALF OF SEC-	23# K-55 23# P-110  LOAL FROM  NPRODUCTIVE, 7  YARALILICALLY  TION 19 15 Di	2985' 2885' +0 3/60'  3006' +0 3/53  HE 5'/2" LIWER  STIMULATED A	HIS SX (793 MIT)  NONE - OPEN HOLE  AND SET LINER IN OPEN HOLE  WILL BE CHANGED TO 15.5#  SELESSARY.  THIS WELL. REGEN TO 1990  OIL CON. Director productive sone and proposition productive productive resent productive sone and proposition productive sone produ				
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\*See Instructions On Keverse Side

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## · WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd.	, Aziec, NM 8741	WELL LO	CATION A tances must be	from the outer	boundaries of	of the section								
Operator NORTHWEST PIPELINE CORP.				Lease HOLT					200					
NORIH	Section	Township T.32		Range	.11 W.		(D) (	County SAN	JUAN	COUNTY				
A	19	1.32	. 11.	1		N	(PM.)	L EAS	т					
Actual Footage Loca 917	feet from the	NORTH	line and		199	feet f	rom t	he EAS	101	e				
Ground level Elev.	Produ	ucing Formation		Pool	EDI(IT)	AND COAL	,		E/2	320 Acres				
6613	the acresse dedic	RUITLAND	ill by colored pe	ncil or hachure n	rarks on the p	lat below.								
1. Odmine	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
2. If more than one lease is dedicated to the well, comme cast and research and the interest of all owners been consolidated by communitization,  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,														
3. If more unitiza	e than one lease of tion, force-pooling					UNITI	7 E D							
XX	Yes	No If a	nswer is "yes" ty xions which hav	pe of consolidati e actually been o	onsolidated. (	Use reverse si	de of							
it answer	if neccessary.	ned to the well until a	I i-tomete baya l	heen consolidate	(by commun	itization, uniti	zation	, forced-pool	ing, or other	wise)				
No allow	able will be assign non-standard unit	ed to the well until a , eliminating such into	rest, has been a	pp.0.00										
<u> </u>			<u> </u>	[[[]]] 35.44'		-56 W				RTIFICATION				
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