

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 60, Azusa, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-27939

3. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Smyers Gas Com "B"

8. Well No.
#1

9. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam			
2. Name of Operator Amoco Production Company Attn: John Hampton			
3. Address of Operator P.O. Box 800, Denver, Colorado 80201			
4. Well Location Unit Letter <u>L</u> : <u>2340</u> Feet From The <u>South</u> Line and <u>830</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>31N</u> Range <u>11W</u> NM-MT-1 San Juan County			
10. Elevation (Show whether OF, RKB, RT, GR, etc.) 5935' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Perf/Frac ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company perforated and fractured the subject well as follows:

Perf: 2432'-2436' W/8 JSPF, .4" diameter, 32 shots, open
2444'-2446' W/8 JSPF, .4" diameter, 16 shots, open
2528'-2536' W/8 JSPF, .4" diameter, 64 shots, open
2564'-2567' W/8 JSPF, .4" diameter, 24 shots, open
2607'-2610' W/8 JSPF, .4" diameter, 24 shots, open
2617'-2633' W/8 JSPF, .4" diameter, 128 shots, open

Frac: Pump 2,800 bbls slick water pad. Pump 13,200# 40/70 Arizona sand, 131,600# 20/40 Brady sand with 1508 bbls slick water. AIR 73 bpm. AIP 1390 psi.

RECEIVED

APR 23 1992

OIL CON. DIV
DIST. 3

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.L. Hampton /w/h TITLE Sr. Staff Admin. Supv. DATE 4/22/92

TITLE OR PRINT NAME John Hampton

TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE APR 22 1992

COMMISSIONER OF MINERALS & NATURAL RESOURCES