

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. NAME OF OPERATOR

ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1610, Midland, TX 79702

(915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

948 FNL & 1925 FEL (Unit Letter B)
24-31N-10W

5. LEASE DESIGNATION AND SERIAL NO.

NM-013688

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA. AGREEMENT DESIGNATION

8. WELL NAME AND NO.

Atlantic Fruitland
24 Com #1

9. API WELL NO.

30-045-27951

10. FIELD AND POOL, OR EXPLORATORY AREA

Basin Fruitland
Coal Gas Pool

11. COUNTY OR PARISH, STATE

San Juan, NM

12.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT

☒ SUBSEQUENT REPORT

☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☐ ABANDONMENT

☐ RECOMPLETION

☐ PLUGGING BACK

☐ CASING REPAIR

☐ ALTERING CASING

☐ Other

☐ CHANGE OF PLANS

☐ NEW CONSTRUCTION

☐ NON-ROUTINE FRACTURING

☐ WATER SHUT-OFF

☐ CONVERSION TO INJECTION

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12 1/4 hole 7-22-90. TD'd a 272. Ran 9 5/8 36# csg to 272. Centralizers at 262-182-94. Cmt'd w/20 bbls water spacer, 200 sx "B" w/2% cc +1/4# CF (yld 1.18). Circ 20 bbls cmt to surf. WO cmt 9 hrs. DO cmt f/215-236. Press test csg to 900# for 30 min. DA w/8 3/4 bit.

Td'd 8 3/4 hole at 3135, 7-24-90. Ran 7" 23# csg to 3135. Centralizers on 1st joint, 2nd, 4th, 6th & 8th collar; 2-turbolater centralizers on 25th & 26th collar, and every other collar into base of usable water, plus an additional 21 centralizers. Cmt'd w/20 bbls water spacer ahead of 450 sx POZ 65/35/6% gel + 1/4# CF (yld 1.8) followed by 100 sx "B" Neat (yld 1.18). Circ 30 bbls cmt to surf. RR 7-25-90

7-30-90. RU OH CU. Press test csg to 3000#. DA w/6 1/4 bit. TD'd 6 1/4 hole at 3344, 7-31-90. Cavitate stress treatments. RDCU 8-2-90.

8-30-90. RUCU. CO fill. Frac OH 3135-3344 w/1500 gals & 2,845,000 SCF Nitrogen carrying 402,500# sd. Flow back load & CO sand & coal fines. RDCU 9-12-90.

9-18-90. RUCU. RIH w/CA: 2 7/8 tbq, pkr & gas lift valves to 3080. Set pkr at 3057. Press test annulus to 1500#. RDPU 9-24-90.

14. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Coordinator

DATE

9/28/90

(This space for Federal or State office use)

APPROVED BY

Kenneth Hosnell

TITLE

CONDITIONS FOR APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 05 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.