

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		Oil Well ☐	Gas Well ☒	Dry ☐	Other ☐		
b. TYPE OF COMPLETION:		New Well ☒	Work Over ☐	Reperforate ☐	Plug Back ☐	Deep Perforate ☐	Other ☐
2. NAME OF OPERATOR Meridian Oil Inc.							
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2040'S, 2160'W At top prod. interval reported below At total depth							
14. PERMIT NO. 30-045-27966				DATE ISSUED SEP 8 1990			
15. DATE SPUDDED 07-10-90				16. DATE T.D. REACHED 07-20-90		17. DATE COMPL. (Ready to prod.) 07-27-90	
18. ELEVATIONS (TOP, RKB, RT, CB, ETC.)* 6522' GL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 3247'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORRO no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		40.0#		411'		12 1/4"	
7 "		23.0#		2974'		8 3/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2		2894'		3245'		did not cmt	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or (Abandoned))		Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.	
DAYS OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
SI 839		SI 1048		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
385 MCF-pitot gge		ACCEPTED FOR RECORD		TEST WITNESSED BY		SEP 06 1990	
BHP @ 3215'		1592		FARMINGTON RESOURCE AREA		8-17-90	
SIGNED		TITLE		DATE		Regulatory Affairs	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1757	1799	White, cr-gr ss.			
Kirtland	1799	2906	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2906	3247	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1757 1799 2906	