Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NOCH EADLODYAL											
KOCH EAPLOKAL.	ION COMPA	ANY						30-045-2	7983		
ddress											
PO Box 2256,	Wichita	a, KS	67201	L-2256							
leason(s) for Filing (Check proper box					Othe	r (Please expla	in)				
lew Well		Change in	Transpor	nter of:							
tecompletion	Oil		Dry Gas								
change in Operator	Casinghea	ad Gas 🔲	Condens	-							
change of operator give name											
nd address of previous operator	LANDIE	ACE									
I. DESCRIPTION OF WELL ease Name	L AND LE	Well No. Pool Name, Including			ng Formation Kind			of Lease No.			
Gardner ()		2-2/			itland (loa1		Federal ODER	NM-01		
	· · · · · · · · · · · · · · · · · · ·		1 200						1111 01	3042	
ocation	1	810		n	orth	150	nn -		oogt		
Unit LetterG	:1	010	_ Feet Fro	om The	orth Line	and	<u> </u>	et From The _	east	Line	
Section 31 Town	ship 32N		Range	8W	. NN	ирм,	Sa	n Juan		County	
Occupii O I Town	<u> </u>		10105			<u> </u>					
II. DESIGNATION OF TRA				D NATUI	RAL GAS						
Name of Authorized Transporter of Oi	'	or Conde	nsale		Address (Give	address to w	hich approved	copy of this for	rm is to be ser	u)	
n/a						.					
Name of Authorized Transporter of Ca	_		or Dry	Gas X	Address (Give	e address to w	hich approved	copy of this for	rm is to be ser	u)	
Northwest Pipeline	Company	· 									
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually		When		F 60		
ive location of tanks.		ļ. <u>. </u>	1	1	no		. , 1	10-15-92			
this production is commingled with to V. COMPLETION DATA	hat from any of	ther lease or	pool, giv	e commingli	ing order numb	per:	n/a				
		Oil Wel	1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi						<u> </u>	1	<u> l</u>		<u> </u>	
Date Spudded	Date Con	npl. Ready t			Total Depth			P.B.T.D.			
11- 6-90		5-6-90			3417'			ļ	n/a	·	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			n/a Tubing Depth			
6516' GR	Fru	Fruitland Coal			3119'						
Perforations		: 114						Depth Casing	g Shoe		
ベリノ シュ	1: 1	/ / ~7						1 '			
OH 311									· · · · · · · · · · · · · · · · · · ·		
		TUBING			CEMENTI			T			
HOLE SIZE	C	TUBING ASING & T			1	DEPTH SET			ACKS CEM	ENT	
HOLE SIZE 14-3/4"	C	TUBING		SIZE	228	DEPTH SET 'KB		190 sx	C1B		
HOLE SIZE	C	TUBING ASING & T 0-3/4"	UBING S CSS SS	SIZE	228 3082	DEPTH SET 'KB 'KB		190 sx			
HOLE SIZE 14-3/4"	C	TUBING ASING & T 0-3/4"	UBING S	SIZE	228 3082	DEPTH SET 'KB		190 sx	C1B		
HOLE SIZE 14-3/4" 8-3/4"	10 7 2	TUBING & T 0-3/4" " C 2-3/8"	CSg Sg tbg	SIZE	228 3082	DEPTH SET 'KB 'KB		190 sx	C1B		
HOLE SIZE 14-3/4" 8-3/4" V. TEST DATA AND REQU	10 7 2 JEST FOR	TUBING ASING & T 1-3/4" "" C: 2-3/8"	csg sg tbg	SIZE	228 3082 3069	DEPTH SET 'KB 'KB .58'KB		190 sx 506 sx	ClB Lite, 1	00 sx 1	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.