

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended 11-15-91

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 013642																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA																															
2. NAME OF OPERATOR Koch Exploration Co.		7. UNIT AGREEMENT NAME NA																															
3. ADDRESS OF OPERATOR P.O. Box 2256 Wichita, KS 67201		8. FARM OR LEASE NAME Gardner																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1170' FNL & 1820' FEL At top prod. interval reported below Same as surface At total depth Same as surface		9. WELL NO. C-6																															
14. PERMIT NO. DATE ISSUED July 5, 1990		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																															
15. DATE SPUDDED 10/30/90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 25 T32N R9W																															
16. DATE T.D. REACHED 4/27/91		12. COUNTY OR PARISH San Juan																															
17. DATE COMPL. (Ready to prod.) 4/29/91		13. STATE NM																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6872 GL		19. ELEV. CASINGHEAD 6872																															
20. TOTAL DEPTH, MD & TVD 3769		21. PLUG, BACK T.D., MD & TVD																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Gr. to 3350 CABLE TOOLS 3350 to 3769																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 3369' - 3769'		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval of perforation) Open Hole																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																																	
33. PRODUCTION DATE FIRST PRODUCTION S/I W/O Pipeline PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Kenneth Symour TITLE Administrative Coordinator DATE May 7, 1991																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	3369'	3769'				