

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		Well APT No.	
Amoco Production Co.		30-045-28007	
Address P. O. Box 800, Denver, CO 80201			
Reason(s) for Filing (Check proper box)		☐ Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐	
If change of operator give name and address of previous operator _____			

II. DESCRIPTION OF WELL AND LEASE

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Lease Name Neil "A"	Well No. 23	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State , Federal or Foreign	Lease No. SF-078051
Location				
Unit Letter <u>OM</u>	: 930'	Feet From The <u>S</u> Line and	1260'	Feet From The <u>W</u> Line
Section <u>4</u>	Township <u>31N</u>	Range <u>11W</u>	, NMPM, <u>San Juan</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil ☐		or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐		or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.				P. O. Box 800, Denver, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9/7/90		Date Compl. Ready to Prod. 10/23/90		Total Depth 3082'			P.B.T.D. 3042'		
Elevations (DF, RKB, RT, GR, etc.) 6233'		Name of Producing Formation Fruitland Coa		Top Oil/Gas Pay 2638'			Tubing Depth 2632'		
Perforations See attached							Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		281'		171 sxs Cl B				
7-7/8"	5-1/2"		3082'		(1st Stg) 130 sxs Cl B				
	2-3/8"		2632'		65/35 poz, tail w/ 200 Cl B, (2nd Stg) 340 sxs				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowance for this type of well for your locality)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M MCF	Gravity of Condensate
348	24	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
24	300	445	1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature D. W. Whaley, Staff Admin. Supervisor

Printed Name _____ Title _____
2/8/90 (303) 830-4280
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

MAR 01 1991

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 110-1

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Perf: 10/5/90
 2813'-2818', W/4 JSPF, .5" diam., 20 shots open.
 2822'-2824', W/4 JSPF, .5" diam., 8 shots open.
 2871'-2888', W/4 JSPF, .5" diam., 68 shots open.
 2890'-2894', W/4 JSPF, .5" diam., 16 shots open.
 2902'-2905', W/4 JSPF, .5" diam., 12 shots open.

Frac: 10/7/90 2813'-2905'
 Frac down casing with 94800 gal water, 11500# 40/70 Brady sn,
 AIR 74 BPM, AIP 2500psi, stop job due to service company problems. refrac on
 10/9/90- Frac down casing with 113274 gal water, 9300# 40/70 brady sn,
 36700# 20/40 brady sn, frac screened out during 2nd stage 4300# sand cleaned out.
 AIR 74 BPM, AIP 3000psi.

Perf: 2628'-2630', W/4 JSPF, .5" diam., 8 shots open. 2636'-2638', W/4 JSPF, .5" diam.,
 10/9/90 8 shots open. 2643'-2646', W/4 JSPF, .5" diam., 12 shots open. 2675'-2678', W/4
 JSPF, .5" diam., 12 shots open. 2688'-2695', W/4 JSPF, .5" diam., 28 shots open.
 2712'-2714', W/4 JSPF, .5" diam., 8 shots open. 2750'-2752', W/4 JSPF, .5" diam.,
 8 shots open. 2762'-2764', W/4 JSPF, .5" diam., 8 shots open. 2781'-2786', W/4 JSP
 .5" diam., 20 shots open. 2788'-2790', W/4 JSPF, .5" diam., 8 shots open.

Frac: 10/11/90 2628'-2790'
 Frac down casing with 127500 gal water, 9000# brady sn 40/70,
 81000# 20/40 brady sn, AIR 73 BPM, AIP 2000psi.