

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 013642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Gardner

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

NE/SW Sec 25 T32N R9W

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐

2. NAME OF OPERATOR

Koch Exploration Co.

3. ADDRESS OF OPERATOR

P.O. Box 2256 Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1430' FSL & 1670' FWL

At top prod. interval reported below Same as surface

At total depth Same as surface

14. PERMIT NO.

DATE ISSUED

7/23/90

15. DATE SPUDDED

11/19/90

16. DATE T.D. REACHED

11/25/90

17. DATE COMPL. (Ready to prod.)

1/23/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 6710

RKB 6725

19. ELEV. CASINGHEAD

6710

20. TOTAL DEPTH, MD & TVD

3610 TVD

21. PLUG, BACK T.D., MD & TVD

Open hole

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3223' to 3610

Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Caliper and Neutron

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8'	36# ST&C	226' KB	12 1/4	140 sx Cl B	
7"	23# K55	3223' KB	8 3/4	490 sx lite + 250sx Cl A	
2 3/8	4.7#	3225.8			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Report all strings set in well)

Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

DIST. 3

PRODUCTION

We do not have any test at this time. The well is shut in waiting on sales line which will be in the late summer.

No flow stop # SITP 1100

SM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth Symon

TITLE Administrative Coordinator

DATE 2/6/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAMR	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Kirtland Shale	2060					
Farmington Sand	2302					
Lower Kirtland Shale	2880					
Fruitland Coal	3245					